

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

June 29, 1992

Ms. Tammy Searing  
Utah Board of Oil, Gas & Mining  
Suite 350, 3 Triad Center  
Salt Lake City, UT 84180-1203

**RECEIVED**

JUN 30 1992

RE: Application for Permit To Drill  
River Bend Unit 10-2F  
Sec. 2-T10S-R20E  
River Bend Unit 12-2f  
Sec. 2-T10S-R20E

DIVISION OF  
OIL GAS & MINING

Dear Tammy:

Enclosed please find original and two copies of the subject applications.  
Attachments to this application include the following:

Attachment No. 1	Location
Attachment No. 2	BOP Stack Schematic
Attachment No. 3	Drilling Plan
Attachment No. 4	Onsite Stipulations

The Drilling Engineer overseeing this operation is David L. Linger (504) 593-7779.

CNG Producing Company is requesting information on this well be held as confidential in accordance with R615-2-11.

Should you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

*Susan M. Hebert*

Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Ed Forsman  
Bureau of Land Management

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. Lease Designation and Serial No. <b>ML-10716</b>	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
b. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. Unit Agreement Name <b>River Bend Unit</b>	
2. Name of Operator <b>CNG PRODUCING COMPANY</b>		8. Farm or Lease Name <b>RBU</b>	
3. Address of Operator <b>CNG Tower - 1450 Poydras Street, New Orleans, LA</b>		9. Well No. <b>10-2F</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>2,417' FEL &amp; 1,911' FSL of Sec. 2-T10S-R20E</b> At proposed prod. zone		10. Field and Pool, or Wildcat <b>Island Natural Buttes 630</b>	
14. Distance in miles and direction from nearest town or post office* <b>10 miles SW of Ouray</b>		11. QQ, Sec., T., R., M., or Bk. and Survey or Area <b>NW SE of Sec. 2-T10S-R20E</b>	
15. Distance from proposed location* to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <b>2,416'</b>		12. County or Parish <b>Uintah</b>	
16. No. of acres in lease <b>647.28</b>		13. State <b>Utah</b>	
17. No. of acres assigned to this well <b>80</b>		18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <b>1,540'</b>	
19. Proposed depth <b>7,800' WSTC</b>		20. Rotary or cable tools <b>Rotary</b>	
21. Elevation (Show whether DF, RI, GR, etc.) <b>4,965' GR</b>		22. Approx. date work will start* <b>August, 1992</b>	
23. PROPOSED CASING AND CEMENTING PROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>+/- 350</b>
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>17#</b>	<b>+/-7,800</b>
		Quantity of Cement	
		<b>Cement to surface</b>	
		<b>Cement calc to surface</b>	

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,800' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,380'
Chapita Wells	5,600'
Uteland Buttes	6,650'

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**CNG Producing Company respectfully request that all information concerning this well be held confidential.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed <u>David L. Linger</u>	Title <b>Senior Drilling Engineer</b>	APPROVED BY THE STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING DATE: <u>7-27-92</u> BY: <u>J. J. Matthews</u> WELL SPACING: <u>649-2-3</u>
API NO. <u>43-047-302314</u>		Approval Date
Approved by _____		Title _____
Conditions of approval, if any:		

\*See Instructions on Reverse Side

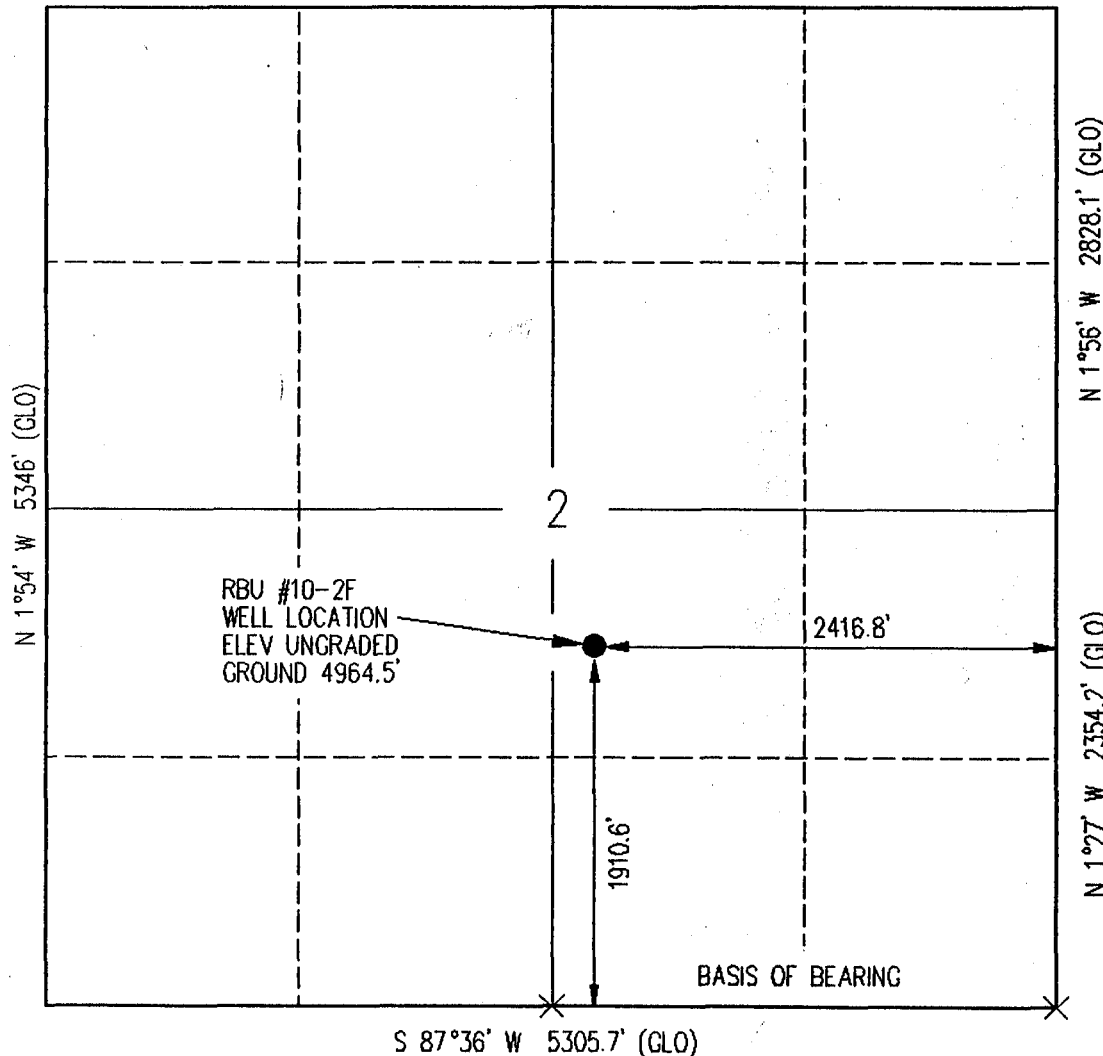
T10S, R20E, S.L.B. & M.

N 89°29' E 2664.4' (GLO)

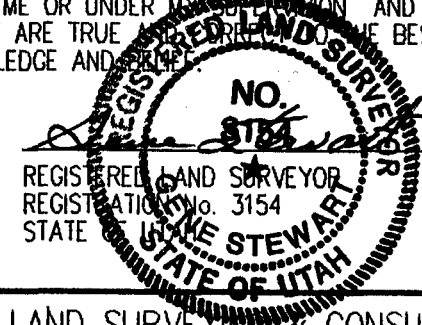
N 89°74' E 2667.7' (GLO)

CNG PRODUCING COMPANY

WELL LOCATION, RBU #10-2F,  
LOCATED AS SHOWN IN THE NW 1/4 SE 1/4  
OF SECTION 2, T10S, R20E, S.L.B. & M,  
UNITA COUNTY UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF.

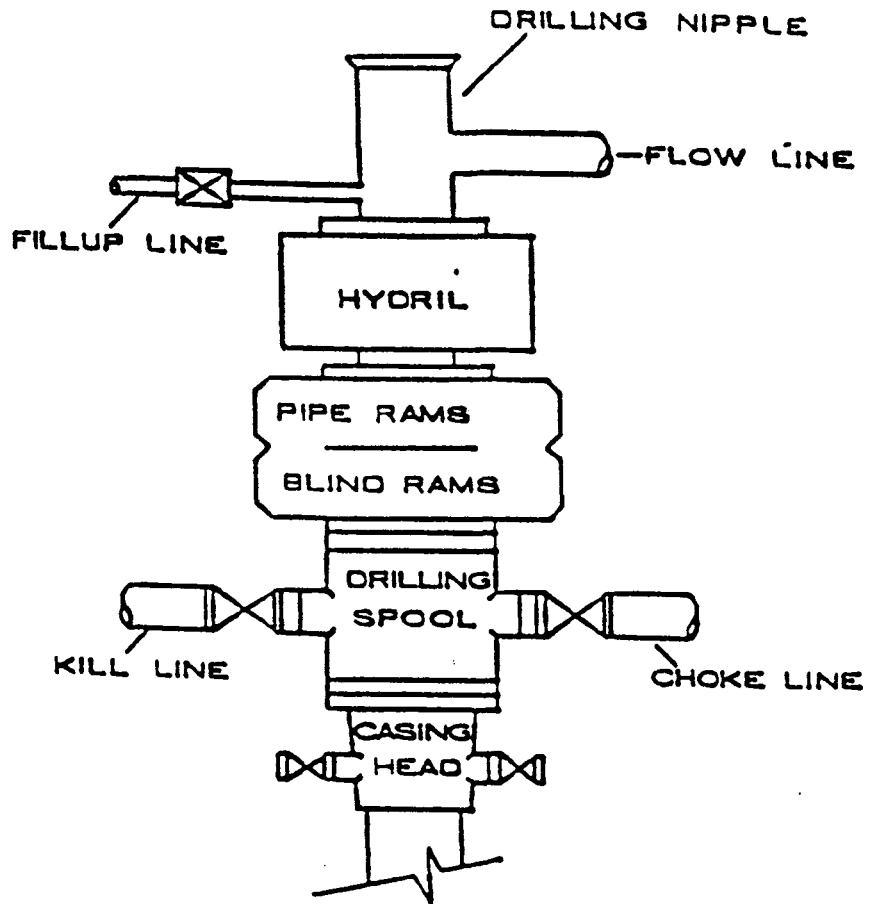


TRI STATE LAND SURVEYING & CONSULTING  
38 EAST 100 NORTH, VERNAL, UTAH 84078  
(801) 781-2501

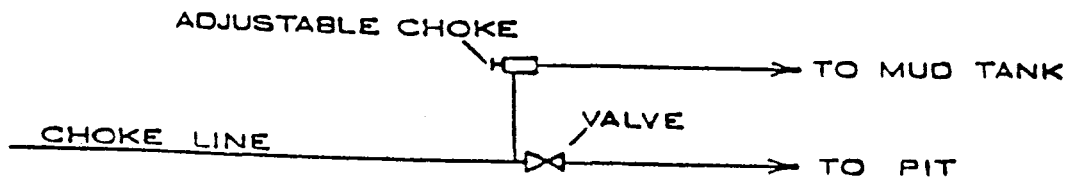
SCALE: 1" = 1000'	SURVEYED BY: SS KH
DATE: 5/15/92	WEATHER: SUNNY & HOT
NOTES:	FILE # RBU #10-2F

X = SECTION CORNERS LOCATED  
BASIS OF BEARINGS; G.L.O. PLAT 1911  
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MOUNTAIN NW)

## BOP STACK



## CHOKER MANIFOLD



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**DRILLING PLAN**  
**APPROVAL OF OPERATIONS**

June 29, 1992

**Attachment for Permit to Drill**

**Name of Operator:** CNG PRODUCING COMPANY  
**Address:** CNG TOWER - 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

**WELL LOCATION:** Well No. 10-2F  
  
Uintah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4380'
Green River Tongue	4750'
Wasatch	4900'
Chapita Wells	5600'
Uteland Buttes	6650'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4380'	Oil Zone
Chapita Wells	5600'	Gas Zone
Uteland Buttes	6650'	Gas Zone

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4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface  
5 1/2", 17#/ft, N-80 & K-55, 0'- 7800' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from West Hazmat Trucking's well located about 2 miles North of Oray Application #51641 User's Claim - Code #43, Serial #8290. Water will also be hauled from Dalbo Trucking's well in Oray, Application #53617 User's Claim - Code #43 Serial #5496.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

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SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl<sub>2</sub>, .25#/sk D-29 Flake

PRODUCTION

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August, 1992  
Duration: 20 Days

## SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

### SPACER:

Pump 20 BBLS lightly gelled water followed by 5 BBLS fresh H<sub>2</sub>O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

### CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 Cacl<sub>2</sub>, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft <sup>3</sup> /sk
Water	4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°	8 hrs. 750 psi
	16 hrs. 1800 psi
	24 hrs. 2400 psi

### CASING HARDWARE:

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- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

**NOTE -** DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, Cacl<sub>2</sub> for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

## LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.

Lead cement slurry to fill from 750' above top pay zone to surface.

Tail cement slurry to fill from TD to 750' above the pay zone.

Both volumes are calculated using 15% excess.

### SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water

(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

## CEMENT SYSTEMS

### Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft <sup>3</sup> /sk
Water	24.40 gal/sk

Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

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### Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft <sup>3</sup> /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

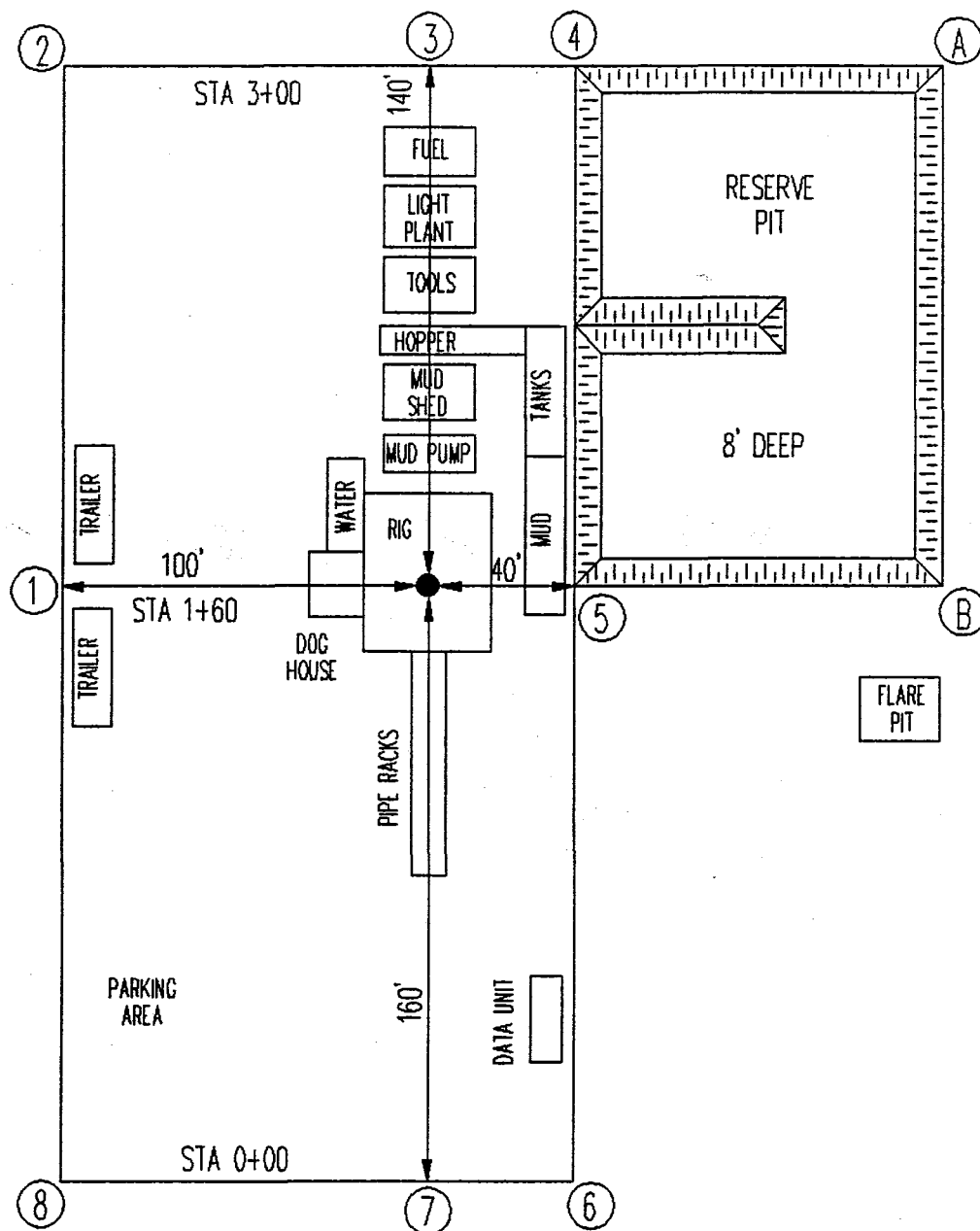
RBU 10-2F  
ONSITE STIPULATIONS

1. Access roads will be 1,400'.
2. The southwest and southeast corners of the well pad will be rounded off to avoid the excess cut (corner A) the northwest corner of the pit will be rounded off 20'.
3. A silt catchment dam and basin will be constructed according to BLM specifications approximately 250' northwest of the location, where flagged.

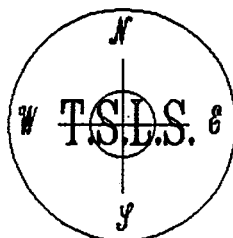
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# CNG PRODUCING COMPANY

## WELL LAYOUT RBU 10-2F

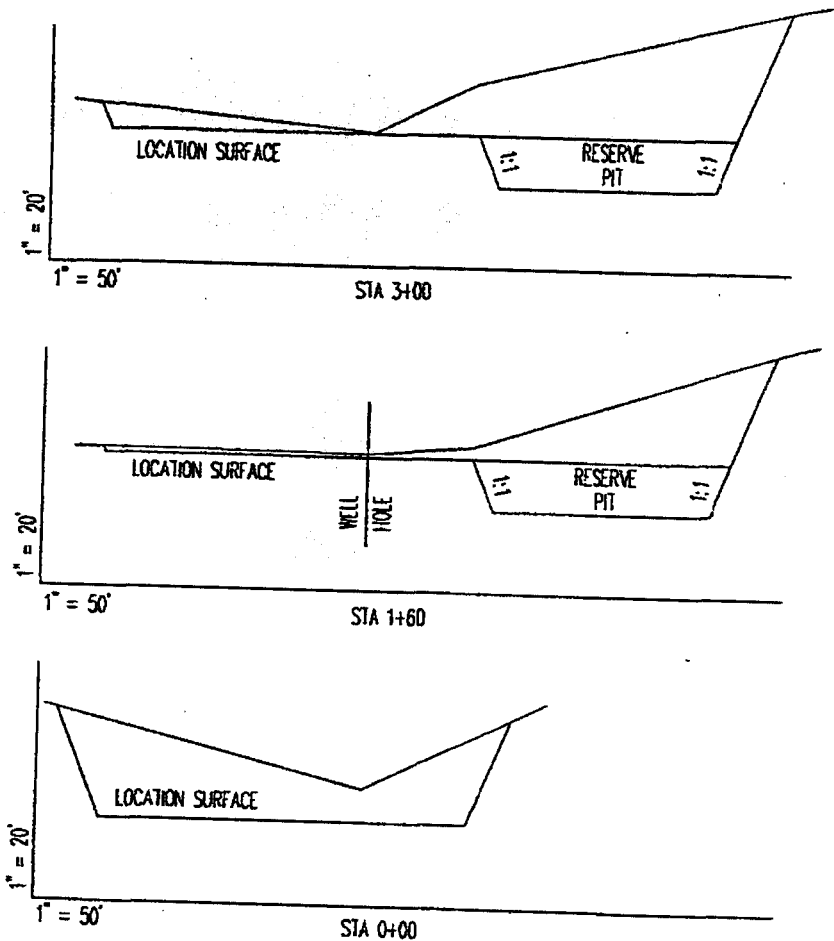
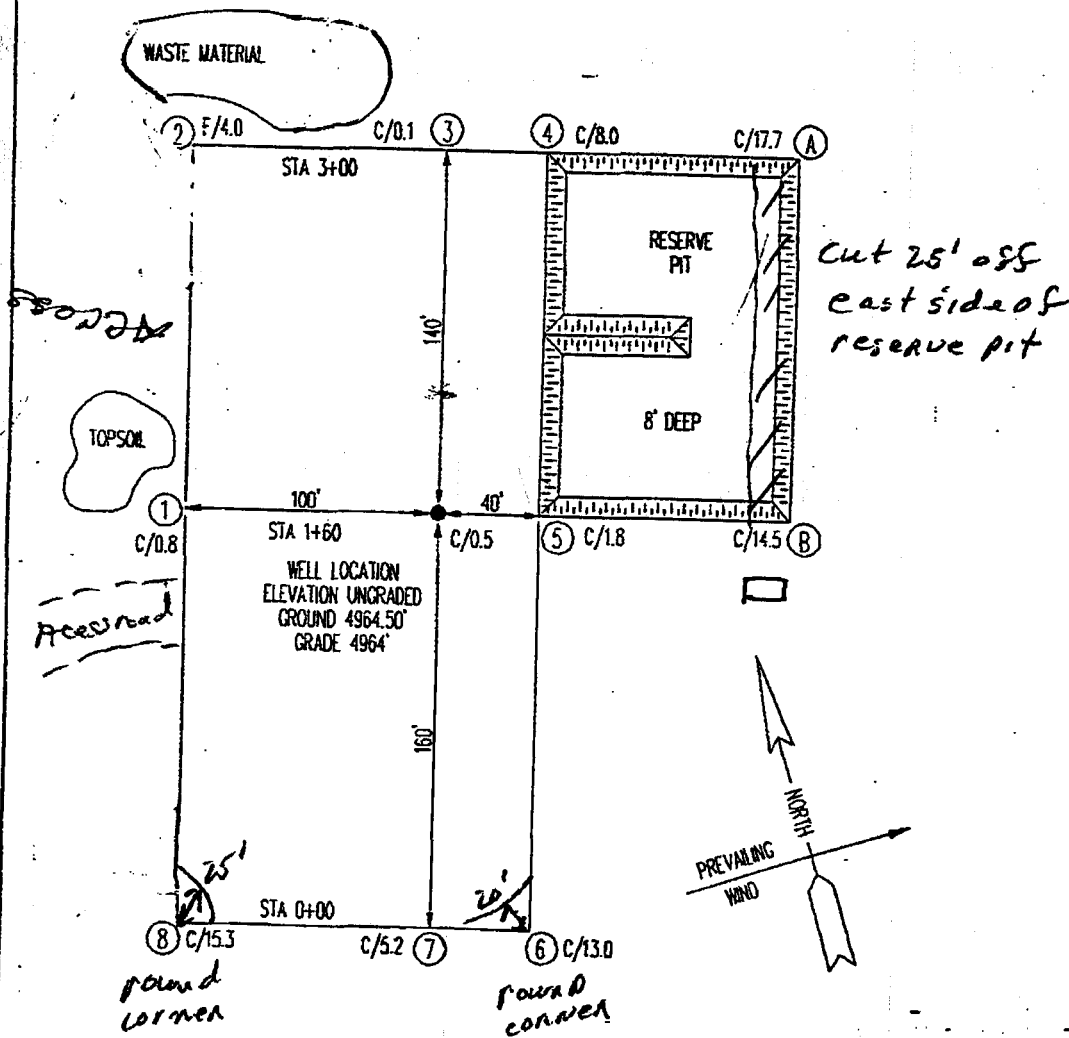


SCALE: 1" = 50'



TRI-STATE LAND SURVEYING  
P.O. BOX 533 VERNAL, UT. 84078  
(801)781-2501

CNG PRODUCING COMPANY  
WELL PLAT RBU 10-2F



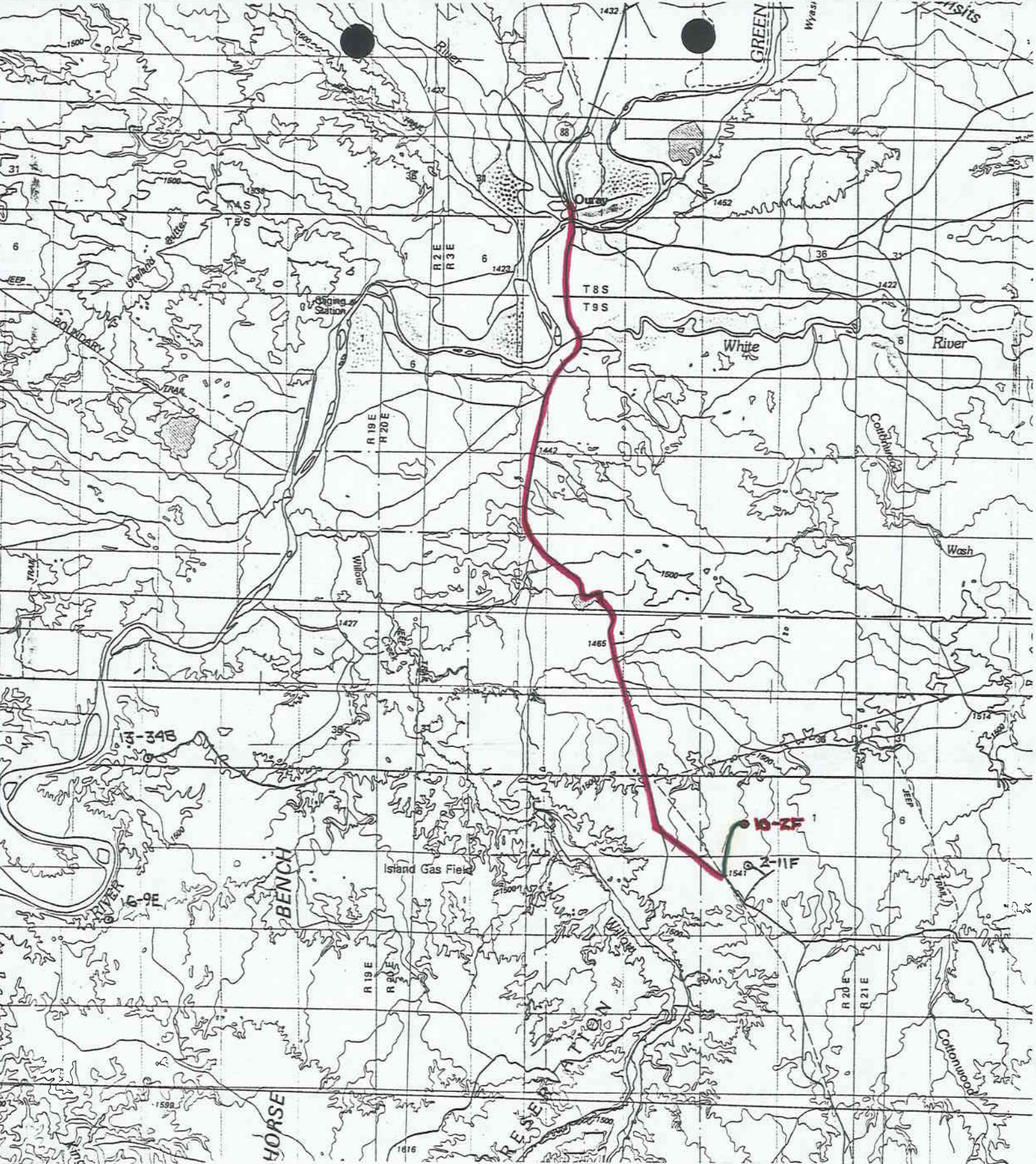
APPROXIMATE YARDAGE

CUT = 10,398  
FILL = 519  
PIT = 3,816.3



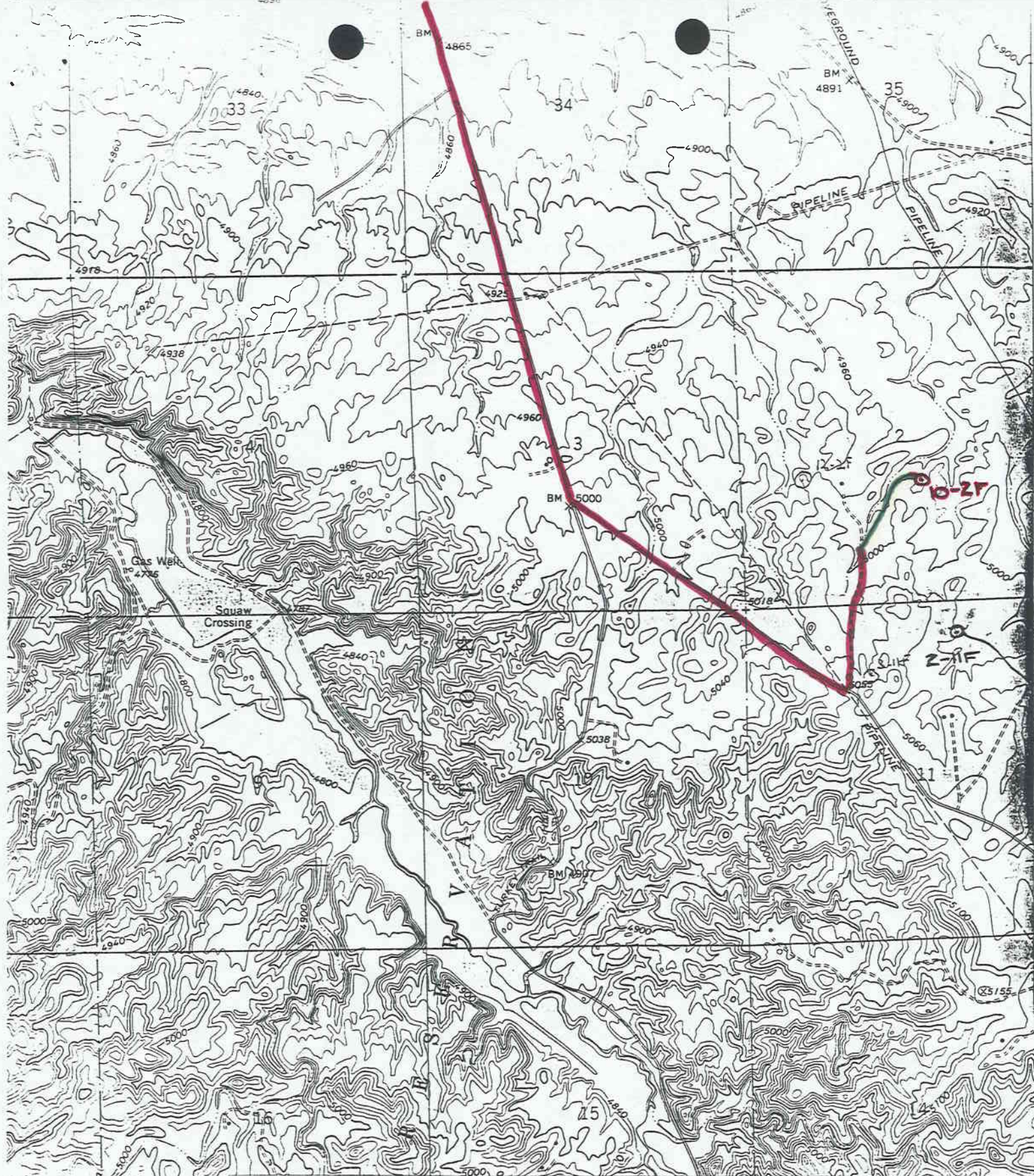
TRI-STATE LAND SURVEYING  
P.O. BOX 533 VERNAL, UT. 84078  
(801)781-2501





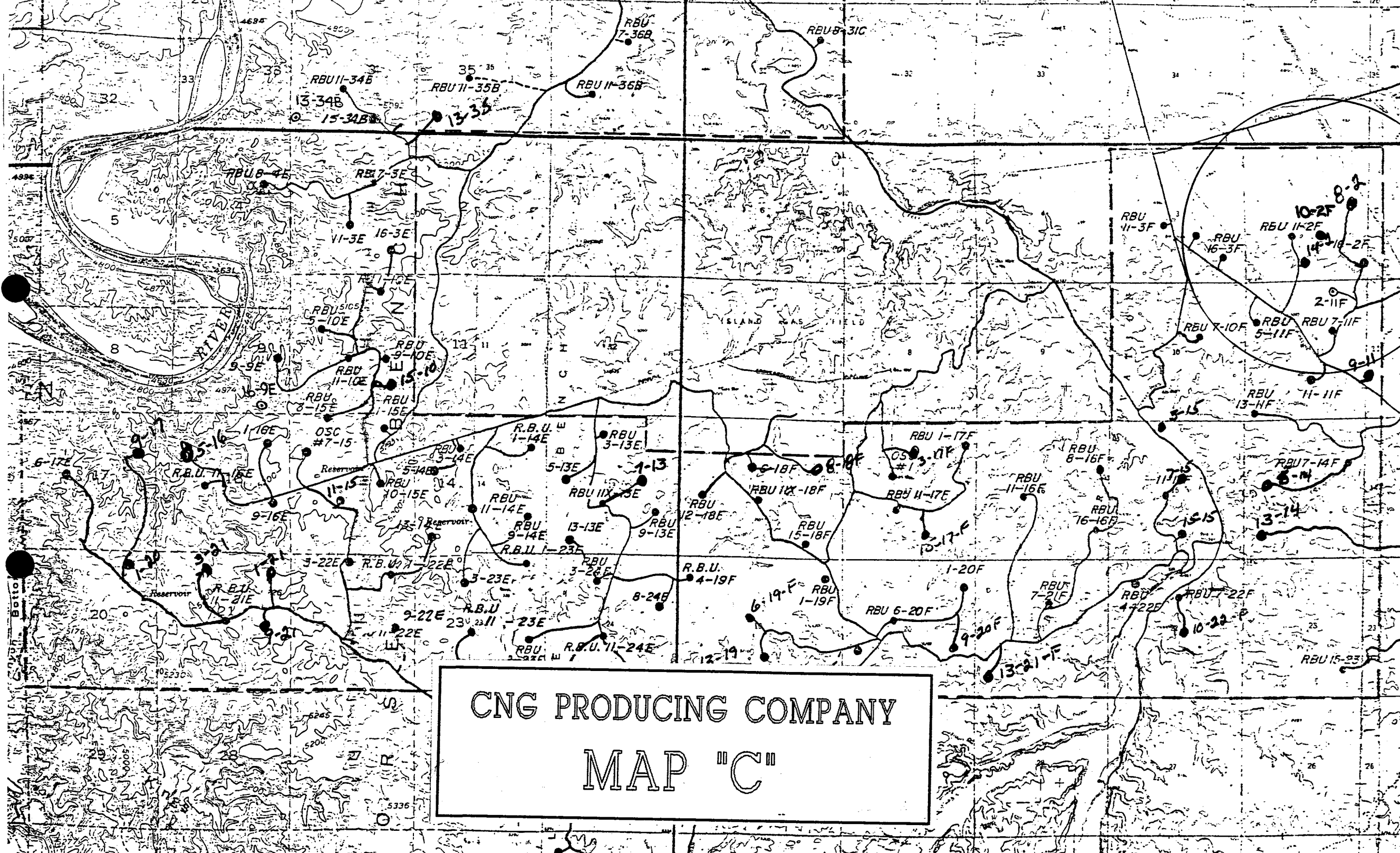
CNG PRODUCING COMPANY  
MAP "A"



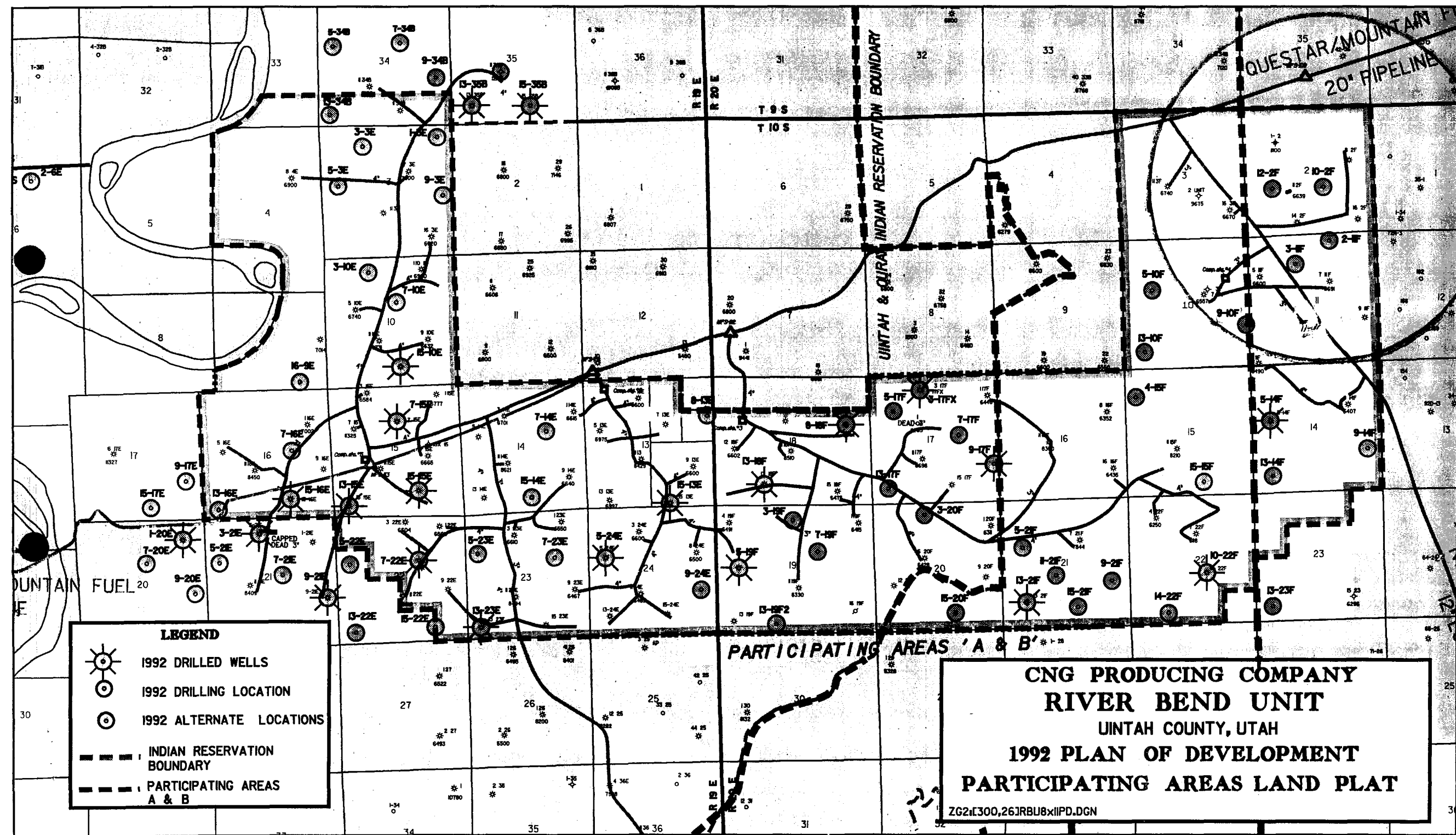


CNG PRODUCING COMPANY  
MAP "B"





CNG PRODUCING COMPANY  
MAP "C"

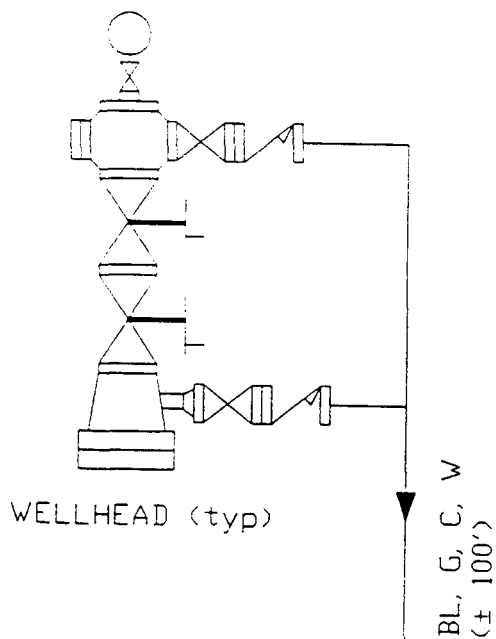


# CNG

PRODUCING  
COMPANY

## LEGEND

- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



PIT  
30' x 30'  
(typ)

W, BL

G, BL

GLYCOL  
REBOILER  
&  
CONTACT  
TOWER

GAS SALES LINE

SEP

±100'

BL, C

300 bbl Tank  
(condensate)

Relief

SC

SUS

The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday.

# CNG PRODUCING COMPANY

Well RB010-2F

RIVER BEND FIELD, UINTA COUNTY

Not to scale

SDR\RB010-2F

TYPICAL FLOW DIAGRAM

Date: / /

7-10-92  
CNG Producing  
Company

July 8, 1992

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JUL 09 1992

DIVISION OF  
OIL GAS & MINING

Mr. Greg Darlington  
U. S. Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

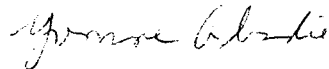
RE: Permit To Drill  
RBU 10-2F (Section 2-T10S-R20E)  
RBU 12-2F (Section 2-T10S-R20E)  
Uintah County, Utah

Dear Greg:

Enclosed please find original and three copies of Surface Use Programs which are to be included with CNG Producing Company's APD's filed for RBU 10-2F and 12-2F on June 29, 1992. As per your conversation with Doss Bourgeois on July 7th, the BLM maintains surface ownership of these locations, while the State holds the minerals rights.

Should you have any questions concerning these plans, please contact me at 504/593-7454.

Yours truly,



Yvonne Abadie,  
Regulatory Reports Administrator

Enclosures

cc: ✓ Ms. Tammy Searing  
Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
Salt Lake City, Utah 84180 - 1203

Revised November 1990

Date NOS Received: \_\_\_\_\_

**RECEIVED**

**JUL 09 1992**

**DIVISION OF  
OIL GAS & MINING**

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 10-2F

Lease Number: ML-10716

Location: NW/4 SE/4 Sec. 2 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.

First Production - within five (5) business days after new well begins  
Notice or production resumes after well has been off  
production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
  - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
  - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
  - c. Access road(s) to location color-coded or labeled.
  - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
  - a. Length - 1,400' (Note Change on Map)
  - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
  - c. Maximum grades - 8%
  - d. Turnouts - No
  - e. Drainage design - Bar Pit - Water bars as necessary
  - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
  - g. Surfacing material (source) - Native
  - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None  
(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

\_\_\_\_ Right-of-Way Application needed.

Not needed

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\_\_\_\_ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - OCS #3, 1-2
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 7-11F, 9-11F, 5-11F, 11-11F, 7-10F, 11-3F, 16-3F, 11-2F, 14-2F, 8-2F, 16-2F, Outside Unit: 35-1, 1-34, 72N-3
- g. Shut-in wells - #2 Unit
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)



b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the West Side

---

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Dalbo or Hazmat.
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. \_\_\_\_\_  
\*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - \_\_\_\_\_.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

\*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

\*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
  - (1) Cuttings - bury in pit
  - (2) Sewage - haul to sewer lagoon
  - (3) Garbage (trash) and other waste material - haul to disposal
  - (4) Salts - not used
  - (5) Chemicals - non-toxic only; evaporate in pits
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. \_\_\_\_\_

\*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

---

     To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

  X   To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

     Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.

b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : East Side

The flare pit will be located downwind of the prevailing wind direction on the East Side  
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: west side of the location

Access to the well pad will be from the: West side starting from RBU 11-2F well pad

— Diversion ditch(es) shall be constructed on the \_\_\_\_\_  
side of the location (above / below) the cut slope, draining to the \_\_\_\_\_.

— Soil compacted earthen berm(s) shall be placed on the \_\_\_\_\_  
side(s) of the location around the \_\_\_\_\_.

— The drainage(s) shall be diverted around the \_\_\_\_\_  
side(s) of the well pad location.

— The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons \_\_\_\_\_.

x The SW and SE corners of the well pad will be rounded off to avoid the excess cut. Corner (A) NW Corner of pit will be rounded 20'.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### 10. Plans for Restoration of Surface

##### a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: \_\_\_\_\_

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- \_\_\_ No construction or drilling activities shall be conducted between \_\_\_\_\_ and \_\_\_\_\_ because of \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
- \_\_\_ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- \_\_\_ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- \_\_\_ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- \_\_\_ No cottonwood trees will be removed or damaged.
- X A silt catchment dam and basin will be constructed according to BLM specifications approximately 250 ft. NW of the location, where flagged, and dam above location.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

13. Lessee's or Operators Representative and Certification

Representative

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Phone No: \_\_\_\_\_



All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 7, 1992  
Date

Doss R. Bourgeois *Doss R. Bourgeois*  
Supervisor, Drilling Engineer  
Name and Title

Onsite Date: June 25, 1992

Participants on Joint Inspection

Greg Darlington  
Mitch Hall  
Doss Bourgeois  
Jim Jackson  
Lawrence Squires  
Brent Stubbs  
Craig Obermeyer  
Harley Jackson

Environmental Tech.  
Field Foreman  
Supervisor, Drilling Engineers  
Drilling Consultant  
Dirt Contractor  
Dirt Contractor  
Dirt Contractor  
Dirt Contractor

OPERATOR CNG Producing Co N-0605 DATE 7-01-90  
WELL NAME RBD 10-WF  
WELL NO 103 R 010E COUNTY Uintah

43-047-30314  
API NUMBER

State (3)  
TYPE OF LEASE

**CONFIDENTIAL**

CHECK OFF:

☒ PLAT. ☒ BOND ☒ NEAREST WELL  
☒ LEASE ☒ FIELD SLBM ☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in amended POO 90 approved 5-07-90.  
Water Permit 43-8090 (A53617)  
Oil shale area

APPROVAL LETTER:

PACING: ☒ R615-2-3 Ruler Band ☐ R615-3-2  
☐ N/A UNIT ☐ R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

1- Oil shale  
CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 11-28-93



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 27, 1992

CNG Producing Company  
CNG Tower - 1450 Poydras Street  
New Orleans, Louisiana 70112-6000

Gentlemen:

Re: RBW 10-2F Well, 1911 feet from the south line, 2417 feet from the east line, NW 1/4 SE 1/4, Section 2, Township 10 South, Range 20 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2  
CNG Producing Company  
RBU 10-2F Well  
July 27, 1992

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32314.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Fitch', is written over a faint, circular official stamp.

R.J. Fitch  
Associate Director, Oil and Gas

Idc  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WO11



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634

2800  
UTU-69121  
(U-082)



IN REPLY REFER TO:

AUG 18 1992

Tammy Searing  
Division of Oil, Gas and Mining  
355 West North Temple  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Ms. Searing:

This is in reference to wells #10-2F and #12-2F, State Mineral Lease ML-10716, located in Sec 2, T. 10 S., R. 20 E., SLM, Utah. CNG Producing Company has secured a Federal right-of-way from our office for well pads and associated access road as the surface estate is under the jurisdiction of the BLM. We have enclosed a copy of the right-of-way document for your information and files.

We request that you notify our office of any future changes in the status of these wells so that our records can be updated and the right-of-way terminated if necessary. Please reference our right-of-way serial number UTU-69121 in any future correspondence concerning this well. Should you have any questions concerning this matter, please contact Cindy McKee or our office. We thank you for your cooperation.

Sincerely,

Paul M. Andrews  
Area Manager  
Book Cliffs Resource Area

Enclosure:  
As stated

RECEIVED

AUG 19 1992

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RIGHT-OF-WAY GRANT/TEMPORARY USE PERMIT

SERIAL NUMBER UTU-69121

- 
1. A right-of-way is hereby granted pursuant to Title V of the Federal Land Policy and Management Act of 1976 (90 Stat. 2776; 43 U.S.C. 1761).
  2. Nature of Interest:
    - a. By this instrument, the holder:

CNG Producing Company  
1450 Poydras Street  
New Orleans, LA 70112-6000

receives a right to construct, operate, maintain, and terminate well pads for State wells #10-2F and 12-2F (ML-10716) and associated access road, on public lands described as follows:

T. 10 S., R. 20 E., SLM  
Sec. 2 N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ .
    - b. The right-of-way or permit area granted herein contains 5.39 acres, more or less.
    - c. This instrument shall terminate 30 years from its effective date unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
    - d. This instrument may be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
    - e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

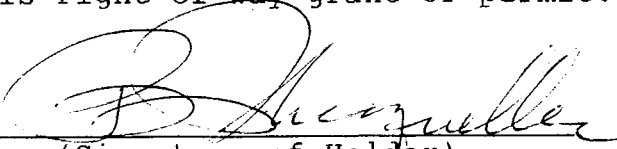
3. Rental:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

- a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2800.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4)(c) or as directed by the authorized officer.
- c. The stipulations, plans, maps, or designs set forth in Exhibit "A", dated August 7, 1992, attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- d. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- e. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.
- f. The holder will adhere to any special stipulations identified in the surface use plan submitted with the APD.
- g. No construction or drilling activities shall be conducted between May 15 and June 20 because of crucial pronghorn habitat and pronghorn kidding season.
- h. A silt catchment dam and basin will be constructed according to BLM specifications approximately 200 feet Northwest of the location, where flagged.
- i. The area has been identified as having critical to severe soil erosion conditions. In order to avoid watershed damage during wet and muddy periods, the area manager may prohibit surface disturbing activities. This limitation does not apply to maintenance and operation of existing wells.
- j. Prior to termination of the right-of-way, the holder shall submit a termination (and rehabilitation) plan. This plan shall include, but is not limited to, removal of facilities, drainage structures, or surface material, recontouring, topsoiling, or seeding. The authorized officer must approve the plan in writing prior to the holder's commencement of any termination activities.

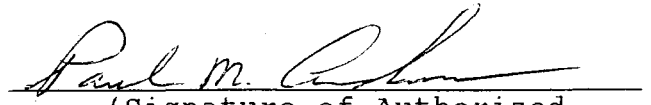
IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.

  
(Signature of Holder)

Paul L. Plusquellec  
Vice-President, Operations  
(Title)

August 12, 1992

(Date)

  
(Signature of Authorized Officer)

Manager,  
Book Cliffs Resource Area  
(Title)

AUG 17 1992

(Effective Date of Grant)



2004 11 26  
DURAY SEI



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well

Oil Well ☐ Gas Well ☒ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator

CNG PRODUCING COMPANY

3. Address of Operator

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 2,417' FEL & 1,911' FSL of ~~SEC. 2-T10S-R20E~~

At proposed prod. zone

43-047-32314

14. Distance in miles and direction from nearest town or post office\*

10 miles SW of Ouray

15. Distance from proposed\*

location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any) 2,416'

16. No. of acres in lease

647.28

18. Distance from proposed location\*

to nearest well, drilling, completed,

or applied for, on this lease, ft. 1,540'

19. Proposed depth

7,800'

5. Lease Designation and Serial No.

ML-10716

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

River Bend Unit

8. Farm or Lease Name

RBU

9. Well No.

10-2F

10. Field and Pool, or Wildcat

Island

11. QQ, Sec., T., R., M., or Bk.

and Survey or Area

NW SE of Sec. 2-T10S-R20E

12. County or Parish

Uintah

13. State

Utah

17. No. of acres assigned to this well

80

20. Rotary or cable tools

Rotary

21. Elevation (Show whether DF, RT, GR, etc.)

4,965' GR

22. Approx. date work will start\*

August, 1992

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	+/- 350	Cement to surface
7 7/8"	5 1/2"	17#	+/- 7,800	Cement to surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.

2. NU and pressure test BOP stack prior to drilling out below surface pipe.

3. Operate pipe rams daily and blind rams as possible.

4. Drill a 7 7/8" hole to 7,800' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.

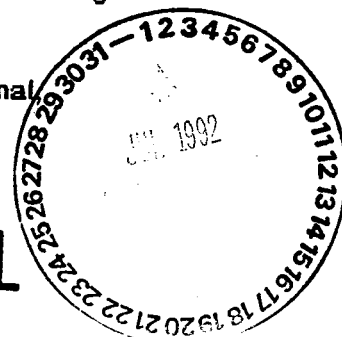
5. Run logs, set 5 1/2", 17#, N 80 &amp; K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.

6. Primary zones of interest are the Wasatch, Chapita Wells &amp; Ute land Buttes.

7. All zones indicating potential for economically recoverable reserves will be tested in a normal prudent manner.

8. In the event of lost circulation, air or air assisted mud will be utilized.

AUG 26 1992

DIVISION OF  
OIL, GAS & MINING

CONFIDENTIAL

## FORMATION TOPS DEPTHS

Wasatch Tongue	4,380'
Chapita Wells	5,600'
Ute land Buttes	6,650'

CNG Producing Company respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed

David L. Linget

Title Senior Drilling Engineer

Date June 29, 1992

(This space for Federal or State office use)

API NO.

Approval Date

Approved by

Title

Date AUG 24 1992

Conditions of approval, if any:

\*See Instructions on Reverse Side

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

Case Designation and Serial Number  
**ML-10716**

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

**River Bend Unit**

9. Well Name and Number

**RBU 10-2F**

10. API Well Number

**43-047-32314** *Drilling*

11. Field and Pool, or Wildcat

**ISLAND**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☒ Other (specify)

2. Name of Operator

**CNG Producing Company**

3. Address of Operator

**1450 Poydras St., New Orleans, LA 70112-6000**

4. Telephone Number

**(504) 593-7260**

5. Location of Well

Footage **2,417' FEL & 1,911' FSL of Sec. 2-T10S-R20E**  
 QQ, SEC., T., R., M.: **SW NW Section 16 Township 10S Range 19 E**

County : **Uintah**

State : **UTAH**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

**SUBSEQUENT REPORT**

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Spud Notice</u>	

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to notify you that the RBU 10-2F was spudded by Ross Drilling on September 11, 1992.

They drilled 383' of 12 1/4" hole and ran 12 jts of 8 5/8" 23# H-40 casing set at 375.69'.

Cemented by Dowell with 224 sks Class "G" cement with 2% Calc2, and 1/4#/sk Celloflake. Displaced with fresh water.

**RECEIVED**

**SEP 16 1992**

**DIVISION OF  
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan M. Hebert  
 Susan M. Hebert

Title Regulatory Reports Asst. II

Date September 15, 1992

(State Use Only)

OPERATOR CNG Producing Company

OPERATOR ACCT. NO. N0605

**ENTITY ACTION FORM - FORM 6**

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32314	RBU 10-2F	NW SE	2	10S	20E	Uintah	09/11/92	
WELL 1 COMMENTS: This well is located within River Bend Unit on state land. Entity added 9-18-92. <i>See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

**RECEIVED**

**SEP 16 1992**

**DIVISION OF  
OIL GAS & MINING**

NOTE: Use COMMENT section to explain why each Action Code was selected.

Susan M. Hebert  
Signature

Regulatory Reports Asst. II  
Title

September 15, 1992  
Date

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING**

6. Well Designation and Serial Number

ML-10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 10-2F

10. API Well Number

43-047-32314

11. Field and Pool, or Wildcat

ISLAND

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

**RECEIVED**

OCT 05 1992

1. Type of Well

☐

Oil

☐

Gas

☒

Other (specify)

Well

Well

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage

2,417' FEL &amp; 1,911' FSL of Sec. 2-T10S-R20E

QQ, SEC., T., R., M.: SW NW Section 16 Township 10S Range 19 E

County : Uintah

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**

(Submit in Duplicate)

☐

Abandonment

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☐

Multiple Completion

☐

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Recompletion

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Approximate Date Work Will Start

**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐

Abandonment \*

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☒Other Monthly Report☐

New Construction

☐

Pull or Alter Casing

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**For the month of September, 1992**

Rig up. Pressure test BOP stack. Pipe and blind rams had to pull out of the BOP and redress. The pipe and blind rams appear to be damaged from cement left in the BOP stack from the last long string cement job. Pressure test BOP stack, choke manifold, line, kelly cocks, blind & pipe rams, hydril & 8 5/8" casing. In order to pressure test, the BOP had to be opened up and a welder was used to build up the supporting rails for the blind & pipe rams. Nipple up flow line and bleed line. Pick up bit and trip in hole picking up bottom hole assembly. Tag top of cement at 320'. Drilling cement, insert baffle, shoe joint & guide shoe. Drilling new formation. Survey at 457'. Drilling. Survey at 950'. Drilling. Survey at 1,495'. Drilling. Service rig. Drilling. Survey at 2,001'. Drilling. Survey at 2,505'. Drilling. Survey at 3,000'. Drilling. Survey at 3,516'. Drilling. Survey at 3,990'. Drilling. Service rig. Drilling. Survey at 4,492'. Drilling. Survey at 4,651'. Drilling. Survey at 4,936'. Drilling. Survey at 4,936'. Drilling. Circulate and condition hole. Trip for new bit. Wash and ream 40' to bottom. Drilling. Survey at 4,998'. Drilling. Survey at 5,093'. Drilling. Repair drum chain. Drilling. Survey at 5,365'. Drilling. Survey at 5,388'. Drilling. Service rig. Drilling. Survey at 5,816'. Drilling. Survey at 6,283'. Drilling. Survey at 6,785'. Drilling. Service rig. Drilling to TD at 7,500'. Circulate and condition hole. Trip out of hole. Survey at 4,492'. Trip in hole to TD - no hard fill. Circulate and condition hole. Trip out of hole for open hole logging. Loggers TD at 7,500'. Rig repair - cut and slip drill line. Trip in hole. TD at 7,500'. Mud wt. 8.8 PPG.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Susan M. Hebert*  
Susan M. Hebert

Title Regulatory Reports Asst. IIDate September 30, 1992

(State Use Only)

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

Case Designation and Serial Number

**ML-10716**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**River Bend Unit**

9. Well Name and Number

**RBU 10-2F**

10. API Well Number

**43-047-32314**

11. Field and Pool, or Wildcat

**ISLAND****SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for other proposals

**RECEIVED****NOV 03 1992**

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☒ Other (specify)

2. Name of Operator

**CNG Producing Company**

3. Address of Operator

**1450 Poydras St., New Orleans, LA 70112-6000**

5. Location of Well

 Footage    **2,417' FEL & 1,911' FSL of Sec. 2-T10S-R20E**  
 QQ, SEC., T., R., M.: **SW NW Section 16 Township 10S Range 19 E**
County : **Uintah**State : **UTAH****12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <b>Monthly Report</b>	

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**For the month of October, 1992**

Trip in hole. Circulate and condition hole. Survey at 7,500'. Trip out of hole laying down drill pipe and drill collar. Rig up and run 176 jts of 5 1/2" casing with guide shoe, float collar, 11 centralizers & 2 marker jts to a TD of 7,500'. Circulate and condition hole. Rig up Dowell and cement 5 1/2" casing with 434 sks of lead and 934 sks of tail cement. Displace 5 1/2" casing with 172 1/2 bbls of 2% KCL water with clay stabilizer. Plug down and hold. Pick up BOP stack and set 5 1/2" casing slips in full tension. Cut off 5 1/2" casing and clean and jet steel pits. Release rig on 10/1/92. Rig up Halliburton and run GR/CCL from 7,385' to 4,500'. Run in hole with 4" casing gun and perforate Zone #1 (6,345', 6,344', 6,343', 6,342', 6,337', 6,336', 6,335', 6,334', 5,995', 5,993', 5,849', 5,848' & 5,847'). Rig up rig and equipment. Run in hole with mule shoe collar, 1 jt, seating nipple and pick up 135 jts. End of tubing at 6,362'. Spot 500 gallons 15% HCL acid across perms. Lay down 20 jts, mule shoe collar at 5,737'. Land tubing. Nipple down BOP. Nipple up tree. Rig up pump line to tree. Start injection test with 2% KCL water. Pump 1,050 gallons of 15% HCL acid. Balled off. Rig down Western. Rig down rig. Rig up Western to casing and tubing. Establish injection rate with 2% KCL water. Treated Zone #1 with 185,440 lbs of 20/40 frac sand, 1,006 bbls of fluid and 37 tons of CO2. Average treating pressure - 3500 PSI. Flowing tubing to pit on 14/64 choke with 375 PSI on tubing returning 1" stream of water, wouldn't burn. Pumped 120 bbls to kill well. Rig down well head and nipple up BOPs. Lay down 27 jts tubing and trip out of hole with 77 stands. Rig up Halliburton Logging. Run in hole with 5 1/2" bridge plug and set at 5,250'. Pull out of hole. Pressure test bridge plug to 3000 PSI. Run in hole with 4" casing gun loaded with 4 SPF. Perforate Zone #2 (4,980-4,996'). No pressure increase. Pull out of hole. Rig down wireline truck. Run in hole with mule shoe collar, 1 jt, seating nipple, & 153 jts, end of tubing at 4,883'. Nipple down BOP. Nipple up tree. Rig down rig & equipment. Rig up Western & test lines to 6000 PSI. Circulate tubing to load hole. Rig up to treat down annulus while monitoring tubing. Frac'd well with 35 PPG X-link gel, 530 bbls fluid, 128,000 lbs of 16/30 frac sand and 26 tons of CO2. Average treating pressure - 2250 PSI. Shut well in 2 hrs and then flow back on 18/64 choke through tubing. Flowing tubing to pit on 18/64 choke with 150 PSI on tubing and 400 PSI on casing returning large amount of water. Flow testing Zone #2 with 600 PSI on tubing and 700 PSI on casing returning fine mist of water. Flowing tubing to pit on 18/64 choke with 525 PSI on tubing and 600 PSI on casing returning gas at the rate of 1,087 MCF/D, will burn. Pumped 120 bbls 2% KCL water. Control well. Pull out of hole with 154 jts 2 3/8" tubing. Run in hole with retrieving head, 2 3/8" pup jts, 1 jt, seating nipple and 153 jts. Rig up drilling head. Run in hole with 3 jts. Tag sand at 4,974'. Circulate out sand to 5,250'. Release bridge plug. Well started flowing. Pull out of hole with 20 jts, end of tubing at 4,689'. Circulate well for 3/4 hrs couldn't control well. Left well flowing. Casing on 18/64 choke. Control well with 120 bbls 2% KCL water. Rig down drilling head. Pull out of hole with 146 jts tubing. Lay down bridge plug. Run in hole with 2 3/8" mule shoe collar, 1 jt, seating nipple & 198 jts 2 3/8" tubing. Land tubing with seating nipple at 6,266', end of tubing at 6,302'. Nipple down BOP. Nipple up tree. Rig up swab equipment. Begin swabbing. Made 15 swab runs. Swab back estimate 99 bbls. Had small gas blow. Continue swabbing well. Made 5 runs. Last run 1,000. Swab back estimated 25 bbls. Well started flowing. Flow tubing for 1 hr on 2" line. Installed 24/64 choke. Flowed tubing for 3 hrs with 100 PSI on tubing and 700 PSI on casing. Pit tubing on 18/64 choke. Well had 10 PSI on tubing and 1450 PSI on casing on 18/64 choke. Pit line froze again. Rig up swab unit. Opened to pit on 18/64 choke. Swabbed from 3000'. Swabbed from 3500'. Pull out of hole. Well started flowing. Rig down swabbing unit. Flowing tubing to pit on 18/64 choke with 375 PSI on tubing and 600 PSI on casing, returning gas at the rate of 777 MCF/D, will burn.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

**Susan M. Hebert**Title **Regulatory Reports Asst. II**Date **October 31, 1992**(State Use Only)  
(8/90)

See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING6. Case Designation and Serial Number  
ML-10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 10-2F

10. API Well Number

43-047-32314

11. Field and Pool, or Wildcat

ISLAND

## SUNDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐Oil  
Well☐Gas  
Well☒

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,417' FEL &amp; 1,911' FSL of Sec. 2-T10S-R20E

QQ, SEC., T., R., M.: SW NW Section 16 Township 10S Range 19E 20E

County : Uintah

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Initial Production |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was placed on initial production on February 4, 1993 at 10:30 AM.

RECEIVED

FEB 06 1993

DIVISION OF

OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Susan M. Hebert  
Susan M. Hebert

Title Regulatory Reports Asst. II

Date February 4, 1993

(State Use Only)

**CNG Producing  
Company**

**A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans LA 70112-6000  
(504) 593-7000

February 24, 1993

Mr. David Little  
District Manager  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

**RECEIVED**

FEB 26 1993

**DIVISION OF  
OIL GAS & MINING**

RE: Application for Disposal of Produced Water NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 30' x 30' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township &amp; Range</u>
1. RBU 10-2F	ML-10716	NW SE	2-T10S-R20E 43-047-2214
2. RBU 3-3E	U-013765	NE NW	3-T10S-R19E
3. RBU 5-3E	U-03505	SW NW	3-T10S-R19E
4. RBU 9-3E	U-035316	NE SE	3-T10S-R19E
5. RBU 3-10EX	U-035316	NE NW	10-T10S-R19E
6. RBU 5-10F	U-7206	SW NW	10-T10S-R20E
7. RBU 7-10E	U-13792	SW NE	10-T10S-R19E
8. RBU 9-10F	U-7206	NE SE	10-T10S-R20E
9. RBU 13-10F	BIA 14-20-H62-2645	SW SW	10-T10S-R20E
10. RBU 2-11F	U-01790	NW NE	11-T10S-R20E
11. RBU 3-11F	U-7206	NE NW	11-T10S-R20E
12. RBU 7-14E	U-013792	SW NE	14-T10S-R19E
13. RBU 9-14F	U-013793-A	NE SE	14-T10S-R20E
14. RBU 11-14F	U-013793-A	NE SW	14-T10S-R20E
15. RBU 13-14F	U-013793	SW SW	14-T10S-R20E
16. RBU 15-14E	U-013792	SW SE	14-T10S-R19E
17. RBU 15-14F	U-013793-A	SW SE	14-T10S-R20E
18. RBU 15-15E	U-013766	SW SE	15-T10S-R19E
19. RBU 3-16F	ML-3393-A	NE NW	16-T10S-R20E
20. RBU 7-16E	ML-13214	SW NE	16-T10S-R19E
21. RBU 13-16E	ML-13214	SW SW	16-T10S-R19E
22. RBU 15-16E	ML-13214	SW SE	16-T10S-R19E
23. RBU 5-17F	U-013769-C	SW NW	17-T10S-R20E
24. RBU 7-17F	U-013769-C	SW NE	17-T10S-R20E
25. RBU 9-17E	U-013766	NE SE	17-T10S-R19E
26. RBU 9-17F	U-013769-C	NE SE	17-T10S-R20E
27. RBU 13-17F	U-013769-C	SW SW	17-T10S-R20E
28. RBU 3-19FX	U-013769-A	NE NW	19-T10S-R20E
29. RBU 5-19F	U-013769-A	SW NW	19-T10S-R20E
30. RBU 3-20F	U-013793-A	NE NW	20-T10S-R20E



**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

March 3, 1993

Ms. Tammy Searing  
Utah Board of Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: River Bend Unit Well Completion Report  
RBU 10-2F Section 2-T10S-R20E

Dear Tammy:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any questions please feel free to contact either myself, at (504) 593-7260, or the project engineer, Scot Childress, at (504) 593-7574.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: Mr. Ed Forsman - Bureau of Land Management  
Yvonne Abadie  
Scot Childress  
Virginia Corpening  
Brian Coffin  
G. Donaldson  
Darwin Kulland  
Damain Montelaro  
Ron Mueller  
Jim Nicas  
RBU Well files  
PG&E Resources Company

**RECEIVED**

MAR 04 1993

DIVISION OF  
OIL GAS & MINING

Mr. David Little, District Manager  
Bureau of Land Management

Page 2  
February 24, 1993

<u>Well Name</u>	<u>Lease Number</u>	<u>Well location</u>	<u>Section, Township &amp; Range</u>
31. RBU 15-20F	U-0143520-A	SW SE	20-T10S-R20E
32. RBU 3-21F	U-013793-A	NE NW	21-T10S-R20E
33. RBU 7-21E	U-013766	SW NE	21-T10S-R19E
34. RBU 9-21F	U-014520-A	NE SE	21-T10S-R20E
35. RBU 11-21F	U-0143520-A	NE SW	21-T10S-R20E
36. RBU 13-21F	U-01435	SW SW	21-T10S-R20E
37. RBU 15-21F	U-0143520-A	SW SE	21-T10S-R20E
38. RBU 13-22E	U-013792	SW SW	22-T10S-R19E
39. RBU 14-22F	U-0143519	SE SW	22-T10S-R20E
40. RBU 15-22E	U-013792	SW SE	22-T10S-R19E
41. RBU 2-23F	U-013793-A	NW NE	23-T10S-R20E
42. RBU 4-23F	U-013793-A	NW NE	23-T10S-R20E
43. RBU 5-23E	U-013766	SW NW	23-T10S-R20E
44. RBU 9-24E	U-013794	NE SE	24-T10S-R19E
45. RBU 11-35B	U-017713	NE SW	35-T9S-R19E

Exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit except for RBU 9-17E, RBU 7-21E, RBU 13-22E, RBU 15-22E, and RBU 11-35B which are located outside the unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

*Susan M. Hebert*  
Susan M. Hebert  
Regulatory Reports Asst. II

Enclosure

cc: ✓ Utah Board of Oil, Gas & Mining  
Yvonne Abadie  
Scot Childress  
Brian Coffin  
Darwin Kulland  
Jim Nicas  
RBU Well files

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.

ML-10716

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF. RESVR OTHER  
WELL ☒ OVER ☐ EN ☐ BACK ☐

RECEIVED

MAR 04 1993

2. NAME OF OPERATOR  
CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6900 MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2,417' FEL &amp; 1,911' FSL of Sec. 2-T10S-R20E

At top prod. interval reported below

At total depth

14. API NO.

43-047-32314

DATE ISSUED

07/27/92

12. COUNTY

Utah

13. STATE

Utah

15. DATE SPUDDED

09/11/92

16. DATE T.D. REACHED

09/30/92

17. DATE COMPL. (Ready to prod.)

10/28/92

or (Plug &amp; Abd.)

18. ELEV. (DF, RKB, RT, GR, ETC)

4,965' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7,500'

21. PLUG BACK T.D., MD &amp; TVD

7,400'

22. IF MULTIPLE COMPL., HOW MANY

? Zones

23. INTERVALS DRILLED BY

-----&gt;

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD &amp; TVD)

6,332-46', 5,990-96', 5,845-50', 4,980-96 - Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, Den-Neu, GR, Caliper

MUD LOG 11-17-92

27. WAS WELL CORED YES [ ] NO [X]

DRILL STEM TEST YES [ ] NO [X]

(Submit analysis)

(See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# H40	376'	12 1/4"	224 sks Class "G" cement with 2% Calc2 & 1/4 #/sk Celloflake	
5 1/2"	17# N80	7,500'	7 7/8"	434 sks lead and 934 sks tail cement & displac with 172.5 bbls KCL water with clay stabilizer.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	6,302'	None

30. TUBING RECORD

31. PERFORATION RECORD

(Interval, size and number)

Zone #1 - 6,345', 6,344', 6,343', 6,342', 6,337', 6,336', 6,335', 6,334', 5,995', 5,994', 5,993', 5,849', 5,848' &amp; 5,847'

Zone #2 - 4,980-4,996'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Zone #1 184,440 lbs of 20/40 Frac Sand

Zone #2 128,000 lbs of 16/30 Frac Sand

33.

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

02/04/93

FLOWING

WELL STATUS (Producing or Shut-in)

Producing

DATE OF TEST

02/26/93

HOURS TEST

24

CHOKE SIZE

12/64

PROD'N FOR TEST PERIOD

-----&gt;

OIL-BBL GAS-MCF.

-

527

WATER-BBL.

-

GAS-OIL RATIO

-

FLOW. TUBING PRESS.

1000

CASING PRESSURE

600

CALCULATED 24-HOUR RATE

-----&gt;

OIL-BBL

-

GAS-MCF.

527

WATER-BBL.

-

OIL GRAVITY

API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY  
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED

W. Scot Childress

TITLE

Supervisor, Prod. Eng.

DATE

March 2, 1993

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38.

### GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch	7,210'	7,222'	sandstone, wh-gy; vfg-fgr, sa-sr, calcareous	Wasatch Tongue	4,396'	4,396'
Wasatch	6,332'	6,346'	aa	Green River Tongue	4,712'	4,712'
Wasatch	5,990'	5,996'	aa	Wasatch	4,860'	4,860'
Wasatch	5,845'	5,850'	aa	Chapita Wells	5,610'	5,610'
Wasatch	4,980'	4,996'	aa	Uteland Buttes	6,682'	6,682'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number  
ML-10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 10-2F

10. API Well Number  
43-047-32314

11. Field and Pool, or Wildcat  
ISLAND

1. Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,417' FEL & 1,911' FSL of Sec. 2-T10S-R20E

QQ.SEC.,T.,R.,M.: NW SE Section 2 Township 10S Range 20 E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

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Abandonment  
Casing Repair  
Change of Plans  
Conversion to Injection  
Fracture Treat  
Multiple Completion  
Other

☐  
☐  
☐  
☐  
☐  
☐  
☐

New Construction  
Pull or Alter Casing  
Recompletion  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

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Abandonment \*  
Casing Repair  
Change of Plans  
Conversion to Injection  
Fracture Treat  
Other

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☐

New Construction  
Pull or Alter Casing  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

PLUNGER LIFT

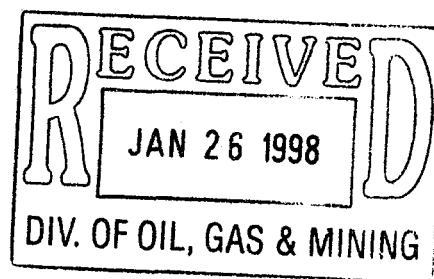
Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Installed plunger lift equipment on above well. Well on plunger as of 1/15/98.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana  
Susan H. Sachitana

Title

Coordinator, Regulatory Reports

Date

January 20, 1998

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number  
ML-10716

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 10-2F

10. API Well Number  
43-047-32314

11. Field and Pool, or Wildcat  
ISLAND

1. Type of Well

☐

Oil  
Well

☐

Gas  
Well

☒

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,417' FEL & 1,911' FSL of Sec. 2-T10S-R20E  
QQ, SEC., T., R., M.: SW NW Section 16 Township 10S Range 19 E

County : Uintah  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
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Abandonment  
Casing Repair  
Change of Plans  
Conversion to Injection  
Fracture Treat  
Multiple Completion  
Other

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New Construction  
Pull or Alter Casing  
Recompletion  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
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Abandonment \*  
Casing Repair  
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Other

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New Construction  
Pull or Alter Casing  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

Annual Status Report

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

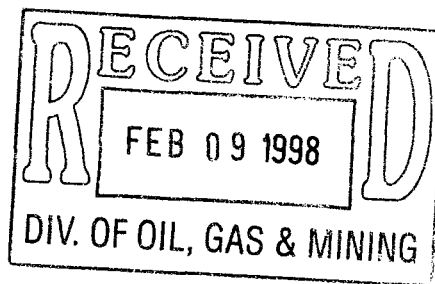
Shut-in

EXPLANATION FOR STATUS OF WELL

Uncommercial due to water production.

FUTURE PLANS

Run water evaluation log to identify interval / perms with water and evaluate to perform workover.



14. I hereby certify that the foregoing is true and correct

Name & Signature

*Ralph Hamrick*  
Ralph Hamrick

Title

Production Engineer

Date

January 20, 1998

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number  
ML-10716

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 10-2F

10. API Well Number

43-047-32314

11. Field and Pool, or Wildcat

ISLAND

1. Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,417' FEL & 1,911' FSL of Sec. 2-T10S-R20E  
QQ, SEC., T., R., M.: NW SE Section 2 Township 10S Range 20 E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

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Abandonment  
Casing Repair  
Change of Plans  
Conversion to Injection  
Fracture Treat  
Multiple Completion  
Other

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New Construction  
Pull or Alter Casing  
Recompletion  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

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Abandonment \*  
Casing Repair  
Change of Plans  
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Other

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New Construction  
Pull or Alter Casing  
Shoot or Acidize  
Vent or Flare  
Water Shut-Off

REPORT OF OPERATIONS

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF OPERATIONS FOR RBU 10-2F**

Rig up rig and equipment. Bleed pressure to 0 PSI. Nipple down wellhead tree. Nipple up BOP and test to 250 PSI low and 500 high. Held good. Pull out of hole and lay down 42 jts 2 3/8" N-80 tubing. Land tubing with hanger. End of tubing at 5,008' and seating nipple at 4,975'. Nipple down BOP. Nipple up wellhead tree. Rig down rig and equipment.

*Assumed 3-17-98*  
*WTC 12-23-98 RSH*

14. I hereby certify that the foregoing is true and correct

Name & Signature

Susan H. Sachitana  
Susan H. Sachitana

Title Regulatory Reports Administrator

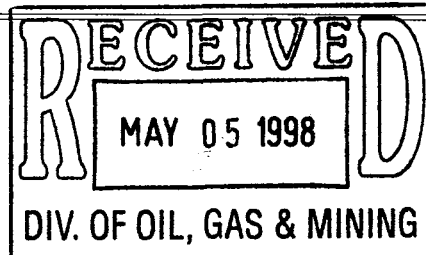
Date

April 24, 1998

(State Use Only)

(8/90)

See Instructions on Reverse Side





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINES



cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

**Application To Amend The  
CERTIFICATE OF AUTHORITY OR  
REGISTRATION of**

CNG Producing Company  
Business Entity Name

Delaware  
Name of Home State

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

File Number

**I. AMENDING THE BUSINESS NAME**

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.  
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

**II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE**

The businesses period of duration is changed to: \_\_\_\_\_

**III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION**

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

**IV. Other:** \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary  
Title

April 20 2000

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

**FILED**

**APR 25 2000**

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

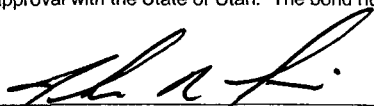
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

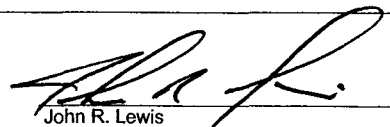
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

# RECEIVED

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - WTW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

## OPERATOR CHANGE WORKSHEET

<u>                    </u>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change Only**

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605WELL(S): CA Nos.                      or RIVER BEND Unit

Name: <u>RBV 14-2F</u>	API: <u>43-047-32108</u>	Entity: <u>7050</u>	S <u>02</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBV 8-2F</u>	API: <u>43-047-32136</u>	Entity: <u>7050</u>	S <u>02</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML-10716</u>
Name: <u>RBV 5-16E</u>	API: <u>43-047-32137</u>	Entity: <u>7050</u>	S <u>16</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBV 7-16E</u>	API: <u>43-047-32245</u>	Entity: <u>7050</u>	S <u>16</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBV 13-16E</u>	API: <u>43-047-32250</u>	Entity: <u>7050</u>	S <u>16</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBV 15-16E</u>	API: <u>43-047-32292</u>	Entity: <u>7050</u>	S <u>16</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>ML-13214</u>
Name: <u>RBV 10-2F</u>	API: <u>43-047-32314</u>	Entity: <u>7050</u>	S <u>02</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML-10716</u>

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on                     .
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on                     .
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on                     .
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on                     .

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

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### STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.22.01.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-10716
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1911' FSL & 2417' FEL		8. WELL NAME and NUMBER: RBU 10-2F
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 20E		9. API NUMBER: 43-047-32314
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/12/2002	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION (Permit/WSFC per BGA)	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-12-02 perf'd Interval #3 (WS2300 & WS2400) Uteland Buttes @ 7,210' - 20', 10' 2 spf, 20 shots, & 7,274' - 80', 6' 2 spf, 12 shots. Frac'd w/49.14M# 20/40 white sd. on 7-13-02.  
7-23-02 well flowed for 8 hrs., 31 mcf, 0 oil, 0 wtr, ck 64, tbg 60, csg 577.

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

*Carla Christian*

DATE

7/24/2002

(This space for State use only)

RECEIVED  
JUL 25 2002  
DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME: River Bend Unit
PHONE NUMBER: (405) 749-1300		8. WELL NAME and NUMBER: RBU 10-2F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1911' FSL & 2417' FEL		9. API NUMBER: 43-047-32314
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 20E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration & Production, Inc. request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/27/2002  
BY: Carla Christian

COPY SENT TO OPERATOR  
DATE: 8-29-02  
INITIAL: CNO

RECEIVED  
AUG 19 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <u>Carla Christian</u>	DATE 8/14/2002

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		8. WELL NAME and NUMBER: RBU 10-2F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1911' FSL & 2417' FEL		9. API NUMBER: 43-047-32314
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 20E		10. FIELD AND POOL, OR WILDCAT: COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/12/2002	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION <i>Rperf</i>		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-12-02 perf'd Interval #3 (WS2300 & WS2400) Uteland Buttes @ 7,210' - 20', 10' 2 spf, 20 shots, & 7,274' - 80', 6' 2 spf, 12 shots. Frac'd w/49.14M# 20/40 white sd. on 7-13-02.  
7-23-02 well flowed for 8 hrs., 31 mcf, 0 oil, 0 wtr, ck 64, tbg 60, csg 577.

RECEIVED

OCT 11 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <i>Carla Christian</i>	DATE 7/24/2002

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR:  
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:  
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:  
(405) 749-1300

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1911' FSL & 2417' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 10S 20E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-10716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
RBU 10-2F

9. API NUMBER:  
43-047-32314

10. FIELD AND POOL, OR WILDCAT:  
Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Additional Perfs
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/31/06 Added additional perfs. Interval 4, 6962 - 6970 6 spf, Uteland Buttes, frac'd w/27,500# 20/40 Ottawa sd., w/146.8 mscf of N2 & 339 bbls of XL8W/30Q, 2/3/06 added Interval 5, 4693 - 4701 6 spf, Wasatch, frac'd w/30,200# 20/40 Ottawa sd., w/110.7 mscf of N2 & 420 bbls of XL8W/30Q. Returned to sales 2/5/06.

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

*Carla Christian*

DATE 2/7/2006

(This space for State use only)

RECEIVED

FEB 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1911' FSL & 2417' FEL		8. WELL NAME and NUMBER: RBU 10-2F
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 10S 20E		9. API NUMBER: 43-047-32314
COUNTY: Uintah		10. FIELD AND POOL, OR WMLCAT: Natural Buttes
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Squeeze Interval
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to squeeze the upper Wasatch interval, per attached procedure.

COPY SENT TO OPERATOR  
DATE: 10/25/06  
INITIALS: [Signature]

NAME (PLEASE PRINT) Carla Christian TITLE Sr. Regulatory Specialist  
SIGNATURE [Signature] DATE 10/13/2006

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/23/06  
BY: [Signature]

(5/2000)

RECEIVED  
OCT 16 2006  
DIV. OF OIL, GAS & MINING

# Dominion Exploration & Production

## RIVERBEND UNIT 10-2F

### CURRENT

### PROPOSED

WELL:	RBU 10-2F	SPUD DATE:	09/11/92	LEASE:	006356
COUNTY:	Uintah	RR DATE:		FIELD:	River Bend
STATE:	UT	COMP DATE:	10/28/92	LOCATION:	S:2 T:10S R:20E
API #:	43-047-32314	DEPI Wt:	100%	FORMATION:	Wasatch
					4,965' GL
TD:	7,500'	PBTD:	7,400'	ELEVATION:	4,979' KB

#### CASING RECORD

##### SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.625"	24#	H-40	ST&C	SURF	376'		12.250"	224	SURF

##### PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5.500"	17.00#	N-80	LT&C	SURF	7,500'		7.875"	934	1,250'

#### TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2.375"	4.7#	N-80	8RD	0'	6,387'	202	4.75

#### PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	HOLES	STATUS
02/02/06	4,693'	4,701'	6	48	OPEN - SQUEEZE
10/13/92	4,980'	4,996'	4	64	OPEN
10/06/92	5,847'	5,849'	1	3	OPEN
10/06/92	5,993'	5,995'	1	2	OPEN
10/06/92	6,334'	6,337'	1	4	OPEN
10/06/92	6,342'	6,345'	1	4	OPEN
01/27/06	6,962'	6,970'	6	48	OPEN
07/12/02	7,210'	7,220'	2	20	OPEN
07/12/02	7,274'	7,280'	2	12	OPEN

#### WELL HISTORY

09/11/92	Spud Well
10/06/92	Perforate Interval #1
10/08/92	Frac'd Interval 1 - 185,440# 20/40 Ottawa, 1006 BF
10/13/92	Perforate Interval #2
10/15/92	Frac'd Interval 2 - 128,000# 16/30 Ottawa, 530 BF
07/11/02	Perforate Interval #3
07/12/02	Frac'd Interval 3 - 49,140# 20/40 White
01/27/06	Perforate Interval #4
02/01/06	Frac'd Interval 4 - 27,500# 20/40 Ottawa w/ 339 bbis + 146.8 mscf N2 @ 21.4 bpm
02/02/06	Perforate Interval #5
02/03/06	Frac'd Interval 5 - 30,200# 20/40 Ottawa w/ 420 bbis + 110.7 mscf N2 @ 23.8 bpm
03/21/06	Drill out plugs w/ 4-3/4" bit and 3-1/8" BRS- circulate @ 7,388' - drop ball EOT @ 6,387' - PSN @ 6,385'

SN

SN

4-3/4" Bit & 3 1/8" BRS @ 7,374'

4-3/4" Bit & 3 1/8" BRS @ 7,374'

5.5 17# N-80 LT&C @ 7,500'

5.5 17# N-80 LT&C @ 7,500'

PBTD: 7,400'  
TD: 7,500'

PBTD: 7,400'  
TD: 7,500'

#### TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile (lbs)
8.625" 24# H-40 ST&C	8.017	7.892	1,640	2,470	233,000
5.5" 17# N-80 LT&C	4.892	4.767	6,280	7,740	348,000
2.375" 4.7# N-80 EUE	1.995	1.901	11,780	11,200	104,340

\* Safety factor not included.

#### CAPACITIES

Tubular Cap.	(bbl/ft)	(cft/ft)
8.625" Casing	.06240	0.3505
5.5" Casing	.02320	0.1305
2.375" Tubing	.00387	0.0217

Engineer: Greg A. Smith  
Office#: 405-749-3441  
Fax#: 405-749-3494

Prepared By: Greg A. Smith  
Date: 9/20/2006  
Updated: 10/12/2006

**Cement Squeeze Procedure**  
**RBU 10-2F**  
1,911' FSL & 2,417' FEL  
Sec. 2, T-10-S, R-20-E  
Uintah Co., Utah  
API# 43-047-32314

Objective:

Squeeze Upper Wasatch interval to eliminate heavy (paraffinic) oil production and restore 100+ MCFD production from remaining zones.

Datum, top connection, tubulars:

Elevation: 4,965' - GL  
4,979' - KB

Tubing: 2-3/8" (202 jts)  
4.7#, N-80, EUE  
PSN @ 6,385'  
EOT @ 6,387'

Casing: 5-1/2"  
17#, N-80, LT&C@ 7,500'  
Cement w/ 934 sks.  
TOC @ 1,250' (TS)

Perforations:	4,693' - 4,701'	Upper Wasatch	Open
	4,980' - 4,996'	Upper Wasatch	Open
	5,847' - 6,345'	Chapita Wells	Open
	6,962' - 6,970'	Uteland Buttes	Open
	7,210' - 7,280'	Uteland Buttes	Open

TD: 7,500'  
PBTD: 7,400'

## **Squeeze Treatment Procedure RIVER BEND UNIT 10-2F**

### Plan of Procedure:

1. Obtain verbal approval from State of Utah engineer, Dustin Doucet, at 801-538-5281 prior to commencement of operations. Note details of verbal approval on daily report.
2. Haul in and set test tank and pipe racks - R/U and secure test line to tank. Blow down tbg. & tbg.-csg. annulus and control well as necessary with 2% KCl. MIRU WOR. ND tree. NU BOPE.
3. POOH standing back 2-3/8" tubing.
4. MIRU WLU w/ lubricator. Run 5-1/2", 17# Gauge Ring/JB/CCL to  $\pm$  4,900'.
5. RIH w/ 5-1/2", 17#, 5K CBP and set at  $\pm$  4,750'
6. RD WLU
7. PU and GIH with 5-1/2" cement retainer on 2-3/8" tbg. Set retainer @ 4,650'.
8. RU cementing equipment to go down the 2-3/8" tbg. and RU a backside pump to maintain pressure on the annulus during squeeze. Establish injection rate down tubing and monitor backside pressure closely during entire squeeze job. Squeeze with minimum of **50 sks cmt. (Class G - 1.15 ft<sup>3</sup>/sk)** - Hesitate squeeze interval until squeeze pressure holds for 10 minutes. Sting out of retainer and reverse circulate to clean tbg.
9. POOH standing back 2-3/8" tbg and SI well overnight.
10. PU and RIH with 4-3/4" bit & bit release sub and seating nipple on 2-3/8" production tubing.
11. Run bit to top of cement and drill out retainer @ 4,650' and continue to 4,720'.
12. Pressure test squeeze to a minimum of 500 psi for 30 minutes - if squeeze holds - continue to 7,400' (PBTD) and spot 1/2 drum biocide in rat hole. If squeeze does not hold - trip out with bit and RIH with retainer and repeat squeeze procedure.
13. PU EOT to  $\pm$  6,400' and hang off tubing, ND BOP's, NU tree. Drop ball and pressure tubing to release bit.
14. RDMO workover rig. Swab well if necessary to kick off. Place well on production



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

<b>FROM: (Old Operator):</b> N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO: ( New Operator):</b> N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.				Unit:	RIVER BEND			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N1095*

*James D. Abercrombie*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit  
*(405) 749-1300*

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P



N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOGM COPY**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-10716
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2417' FEL & 1911' FSL SWNE Sec.2, T-10S-20E S.L.B.M.		8. Well Name and No. RBU 10-2F
		9. API Well No. 43-047-32314
		10. Field and Pool, or Exploratory Area NATURAL BUTTES / WSTCH
		11. County or Parish, State UINTAH, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PWOP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to put this well on pump per the attached procedure.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/12/08  
BY: [Signature]

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY CLERK
Signature [Signature]		Date 08/11/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DOGM COPY**

COPY SENT TO OPERATOR

Date: 8-14-2008

Initials: KS

JTB \_\_\_\_\_  
TJF \_\_\_\_\_  
DLC \_\_\_\_\_

**Riverbend Unit #10-02F**  
**Sec 02, T 10 S, R 20 E**  
**Uintah County, Utah**

**Put Well on Pump**

**Surf csg:** 8-5/8", 24#, H-40, ST&C csg @ 376'. Circ cmt to surface.  
**Prod csg:** 5-1/2", 17#, N-80, LT&C csg @ 7,500'. PBTD @ 7,400'. Circ cmt to surface.  
**Tbg:** 202 jts 2-3/8" tbg, SN @ 6,385', EOT @ 6,387'.  
**Perfs:** WA: 4,693'-01', 4,980'-96', 5,847'-49', 5,993'-95', 6,334'-37', 6,342'-45', 6,962'-70',  
7,210'-20', 7,274'-80'.  
**Purpose:** PWOP.

**PWOP Procedure**

- 1) MI and set a Lufkin RM-320-256-120 pumping unit (min ECB 14,500 lbs) with a C-106 engine. Set stroke in 120" hole, set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO	0
Left Lead	3CRO	0
Right Lag	3CRO	0
Right Lead	3CRO	0

- 2) MIRU PU, 500 BBL tank filled w/ 2% KCL, and flowback tank.
- 3) Blow well down and kill w/ 2% KCL water down annulus. NDWH, NU BOP
- 4) TIH slowly w/ tbg and tag for fill. Tally out with tubing and notify Tom Boyce of any scale, corrosion or fill.
- 5) If clean out is necessary, rig up air unit and clean out with notched collar. Note: PBTD @ 7400', bit and pump off sub @  $\pm 7374'$ .
- 6) AN EXTERNAL, CHEMICAL, CAPILLARY STRING WILL BE BANDED TO THE TUBING, WHEN RUNNING IN WITH THE PUMP BHA.
- 7) TIH with tubing BHA as follows:
- a) 5-1/2" TECH TAC (2" ID), open ended
  - b) 2-3/8" x 1 jt w/ 1/2" vent hole located 1' from top
  - c) 2-3/8" (1.78" ID) API SN
  - d) 2-3/8" tubing to surface, SN @ 7,289', EOT @ 7,320'

**RECEIVED**  
**AUG 11 2008**

DIV. OF OIL, GAS & MINING

- 8) Kill well if necessary. ND BOP, NU WH. Land tubing in tension.
- 9) Swab well until clean fluid is obtained.
- 10) TIH with rod BHA as follows:
  - a) 3/4" x 8' – 0.012" Mesh Screen Dip Tube
  - b) 2" x 1-1/4" x 16' x 19' RWBC
  - c) 3/4" x 4' Guided Rod Sub w/mold-on guides
  - d) 3/4" – 21,000 lb HF Shear Tool
  - e) 20 – 1-1/4" API K Sinker Bars
  - f) 192– 3/4" Norris-97 Rods w/T-couplings
  - g) 80– 3/4" Norris-97 Rods w/T-couplings, 5 molded guides/rod
  - h) 3/4" Norris-97 Pony rods as necessary, w/ guides
  - i) 1-1/4" x 22' Polished Rod w/liner
- 11) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. HWO.
- 12) RDMO PU.
- 13) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 144" SL for 24 hours. Check fluid level and tank gauges.
- 14) Report pre and post start up data to Tom Boyce.

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**Regulatory**

- None

**Services/Material**

- Air Foam Unit

**Equipment**

- Lufkin RM-320-265-120 pumping unit (min ECB 14,500 lbs) with a C-106 engine

**Tubing**

- 5-1/2" TECH TAC (2" ID), open ended
- 2-3/8" x 1 jt w/1/2" vent hole located 1' from top
- 2-3/8" (1.78" ID) API SN
- ±236 jts-2-3/8" tubing to surface, SN @ 7,289', EOT @ 7,320'

**Rods**

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2" x 1-1/4" x 16' x 19' RWBC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 20 – 1-1/4" API K Sinker Bars
- 192 – 3/4" Norris-97 Rods w/T-couplings
- 80 – 3/4" Norris-97 Rods w/T-couplings, 5 molded guides/rod
- 3/4" Norris-97 Pony rods as necessary, w/ guides
- 1-1/4" x 22' Polished Rod w/liner

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOGM COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>ML-10716</b>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>RIVERBEND UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1,911' FSL &amp; 2,417' FEL NWSE SEC 2-T10S-R20E</b>		8. Well Name and No. <b>RBU #10-2F</b>
		9. API Well No. <b>43-047-32314</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES WASATCH</b>
		11. County or Parish, State <b>UINTAH UTAH</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>SQUEEZE GR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>PERFS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. intends to perform a test and/or squeeze the Green River perfs per the attached procedure.**

**COPY SENT TO OPERATOR**

Date: **4.28.2009**

Initials: **KS**

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: **4/23/09**  
BY: **[Signature]**

**RECEIVED**

**APR 20 2009**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>BARBARA A. NICOL</b>		Title <b>REGULATORY CLERK</b>
Signature <b>Barbara A. Nicol</b>		Date <b>4/15/2009</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**



TB \_\_\_\_\_  
TJF \_\_\_\_\_  
DLC \_\_\_\_\_

**RBU 10-2F**  
**Sec 2, T 10 S, R 20 E**  
**Uintah County, Utah**  
**AFE # None (Expense)**

**Test / Sqz Green River**

**Surf csg:** 8-5/8", 24#, H-40, ST&C csg @ 376' Cement circ to surf.

**Prod csg:** 5-1/2", 17#, N-80, ST&C csg @ 7500'. PBTD @ 7400'. Cemented w/ 1368 sx

**Tbg:** 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 7301', 1/4" Capillary string banded to tubing

**Perforations:** Wasatch- 4693'-01', 4980'-96', 5847'-49', 5993'-95', 6334'-37', 6342'-45',  
6962'-70', 7210'-20', 7274'-80'

**Objective:** Squeeze perfs contributing heavy paraffin oil. Return well to production with estimated production of 100 MCFD

**Note:** Perfs 4693'-4701' have been determined to be in the Green River zone, and are likely contributing a heavy, paraffinic oil in this well. In addition, commingling of green river production with the Wasatch/Mesa Verde is not approved by State of Utah. A procedure was written by the previous operator to sqz this zone, but it is uncertain if it was ever done. This work over will swab test the interval, then sqz if perfs are open.

- 1) MIRU PU. Blow well down and kill with heated 2% KCl containing paraffin dispersant down tubing/casing annulus; pull rods and pump. ND wellhead, NU BOP. POH w/ tubing, reeling capillary tube for storage. Notify Tom Boyce if scale or corrosion is found on tubing. Round trip bit & casing scraper to  $\pm 7400'$ .
- 2) RIH with retrievable packer and BP. Set BP @  $\pm 5050'$  and packer @  $\pm 4950'$ . Swab test to evaluate if interval is contributing heavy oil. Release tools, reset BP @  $\pm 4750'$  and packer @  $\pm 4550'$ . Swab test again to evaluate for heavy oil entry. Note: this interval may have been previously squeezed.
- 3) Based on results of swabbing, isolate zone to be squeezed with BP  $\pm 100'$  below perfs. Spot 3 sx sand on BP; set packer  $\pm 150'$  above perfs. Cement squeeze down tubing w/ 100 sx class "G" cement containing 0.2% Super FL 200 (Superior). Displace cement to just below packer. Shut down 15 minutes, then attempt one or two hesitation stages of 0.5 BBL. If cement will hold 200 psi pressure, release packer and pull 10 stands. Reset packer and WOC. If hesitation stages did not hold any pressure, consider over displacing and reattempt squeeze.
- 4) Drill out squeeze using 4 3/4" bit and casing scraper. Test squeeze to 500 psi. TOH, LD bit and casing scraper. TIH and retrieve BP.
- 5) TIH and land 2 3/8" production tubing as before @ 7300', but without capillary string. ND BOP, NU wellhead. Run pump and rods, return well to production.

### **Regulatory**

- Notify BLM and Utah Oil and Gas of possible cement squeeze

### **Services**

- Cement services to raise cement top if required (Superior Well Service preferred)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> RBU 10-2F
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1911 FSL 2417 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047323140000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/15/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	OTHER: PWOP & CMT SQZ	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has completed the cement squeeze and put this well on pump. Please see the attached Executive Summary Report.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b> October 06, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/6/2009	

# EXECUTIVE SUMMARY REPORT

9/14/2008 - 10/6/2009  
Report run on 10/6/2009 at 9:58 AM

## Riverbend Unit 10-02F

Section 02-10S-20E, Uintah, Utah, Roosevelt

9/15/2008 Safety meeting, MIRU Temples rig # 1, WO equip 3 hrs, Bd & well pmp 40 bbls trted 2% kcl wtr dwn csg to kill well, ND WH NU Bop RU rig equip SWI SDFN.

9/16/2008 ===== Riverbend Unit 10-02F =====  
Safety meeting TIH w/31 Jts N-80 2-3/8" tbg tag fill & 7330' ( 69' ) of fill TOH w/ 30 Jts of 2-3/8" tbg RU Heat Waves hot oiler pmp 3bbls dwn tbg press up to 500 psi , Pump 40 bbls & 220\* trted 2% kcl wtr dwn csg , Pmp 50 bbls 220\* 2% kcl wtr dwn tbg chase w/ 20 bbls cold kcl wtr,TOH w/202 Jts 2-3/8 N-80 tbg very little sc. TIH w/ 4-3/4 mill 5-1/2 scr sn 64Jts 2-3/8 N-80 tbg SWI SDFN.

9/17/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. Tally & TIH w/96 jts 2-3/8" tbg to 5,064'. MIRU AFU. RU pwr swivel & estb circ, stage in hole w/72 jts 2-3/8" tbg, tgd fill @ 7,330'. CO 63' fill to 7,393'. Circ cln & spotd 25 gal biocide, flshd w/28 bbls trted 2% KCl wtr. RD pwr swivel & AFU. TOH & LD 5 jts 2-3/8" N-80 tbg. TOH w/80 jts tbg, EOT @ 4,775'. SWI & SDFN.

9/18/2008 ===== Riverbend Unit 10-02F =====  
Safety meeting, bd well pmp 40 bbls trted 2% kcl wtr TOH w/ 150 Jts 2-3/8" N-80 tbg 5-1/2" scr 4-3/4 mill ND WH NU HY-DRILL clean up loction SWI SDFN .

9/19/2008 ===== Riverbend Unit 10-02F =====  
Held Safety meeting. Bd well & pmp 80 bbls trted 2% KCl wtr to KW. TIH w/5-1/2" x 2-3/8" SH TAC, 1 - 2-3/8" OEMA w/1/2" weep hole, 2-3/8" ( 1.78" ID ) API SN & 231 jts 2-3/8", 4.7#, N-80, EUE, 8rd tbg banding 1/4"stainless steel capillary line to OD of tbg w/2 bands per jt. RIH w/XTO 1.910" tbg broach to SN @ 7,301'. No ti spots. LD broach & ND Hydrill & BOP. Set TAC 12,000# Ld tbg in hgr w/EOT @ 7334'. NU WH & SWI. SDFWE.

9/22/2008 ===== Riverbend Unit 10-02F =====  
Held Safety meeting. MIRU WHI Service. PT B-1 flng to 1,000 psig, gd tst. RDMO tst equip. RU & RIH w/swab tls. BFL @ 2,500' FS. S. 8 BO, 71 BW, 19 runs, FFL @ 4,700' FS w/fld smpls showing 5 - 10% oil cut. SWI & SDFN.

9/24/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. RU & RIH w/swb tls, BFL @ 3,000' FS, recd 4 BLW w/2% oil cut. MIRU Multi Chem. NU & ppd 55 gals paraffin solvent mxd w/80 bbls trted 2% KCl heated wtr @ 180\* dwn csg, treating for paraffin. RIH w/swb tls. BFL @ 3000' FS, S. 2 BO, 63 BLW, 17 runs, 6 hrs., FFL @ 3500' FS w/tbg on vac. Cln fld smpls w/1-2% oil cut. SWI & SDFN.

9/25/2008 ===== Riverbend Unit 10-02F =====  
Safety meeting RU Heat Waves hot oil serv pmp 30 bbls trted 2% kcl wtr at 200\* RD hot oiler prime & run 2"x 1-1/4 x16x19 national oilwell pmp w/3/4" x 8' mesh screen tube run 3/4" 21,000 lb HF shear tool, 3/4" x 4' Guided rod sub,8-1-1/4" API K sb,32 - 3/4" norris-96 rods 5 molded guides per rod run 251 slick 3/4" norris 96 rods 2' 3/4" sub 1-1/4" x 22' polished rod w/ liner seat pmp, fill hole w/25 bbls kcl wtr press up to 500 psig drop off go on a vac try long stroking w/ rig & pmp same time pmp press up 500 psig go on vac, prep to pull rods. SWI SDFN.

9/26/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. Unseated pmp & LD PR. TOH w/rods & pmp, Pmp check out OK @ surf by inspec. Dropd SV & attd PT tbg w/30 BW w/o success. SD pmps w/well on vac. Ppd addl 6 BW & EIR of 2 BPM @ 150 psig. RU & RIH w/swb tls & sb. Tgd & seated SV @ 7,297'. POH & LD swb tls. Re-loaded tbg w/6 BW & EIR into HIT @ 2 BPM @ 150 psig. SD pmp w/tbg on vac. ND WH, NU BOP. Rlsd TAC & SWI. SDFWE.

# EXECUTIVE SUMMARY REPORT

9/14/2008 - 10/6/2009  
Report run on 10/6/2009 at 9:58 AM

9/29/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. MIRU pmp trk. NU & att'd to PT tb'g w/36 bbls trtd 2% KCl w/o success. TOH w/50 jts 2-3/8 tb'g, NU & att'd PT tb'g w/22 BW w/no press incr. Cont'd TOH w/96 jts 2-3/8 tb'g. NU & pp'd 90 bbls of heated 2% KCl dwn TCA to cln tb'g & cap str'g of paraffin. Cont'd TOH & found HIT in jt #223 FS due to corr. TOH & repl'd TAC. TIH w/new 5-1/2" x 2-3/8" TAC open ended, 1 jt 2-3/8 tb'g w/weep hole 1' below tb'g col, 2-3/8" ( 1.78" ID ) API SN & 36 jts 2-3/8" N-80 tb'g. SWI & SDFN.

9/30/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. MI pmp trk. NU & PT 40 jts 2-3/8 tb'g to 2000 psig w/6 bbls trtd 2% KCl wtr, tstd gd. Cont'd TIH w/ttl of 231 jts 2-3/8 tb'g w/1/4" capillary str'g, PT to 2000 psig as TIH. Pmp 10 gals methanol dwn capillary line, tstd OK. RU & RIH w/fishing t'ls on sd ln. Retr'v SV. ND Hydrill & BOP, set TAC w/12,000# tens. Ld tb'g on hgr & NU WH. SWI & SDFN.

10/1/2008 ===== Riverbend Unit 10-02F =====  
Held safety meeting. MIRU Hot Oil pmp trk. NU & pmp 30 bbls trtd 2% KCl wtr at 200\* dwn tb'g. PU & loaded 2" x 1- 1/4" x 12' x 18' RHAC pmp w/3/4" x 8' mesh screen GAC. TIH w/pmp, 21K HF shear tl, 3/4" x 4' rod sub, 8 - 1- 1/4" sbs, 32 - 3/4" skr d w/5 molded guides per rod, 251 - 3/4" plain skr d, 2' x 3/4" rod sub & 1-1/4" x 22' PR w/16' lnr. Seated pmp & PT tb'g to 1000 psig w/6 bbls 2% KCl wtr, tstd gd. Rels'd press & LS pmp w/rig to 1,000 psig, gd PA. HWO, unable to RWTP, waiting on equip & Telemetry. RDMO Temples rig #1.

4/24/2009 First rpt for Zone Isolation. MIRU Duco WS rig#1. Bd well. Unhung well & unseated pmp @ 7300'. Fin RU rig equip. SWI & SDFWE.

4/27/2009 ===== Riverbend Unit 10-02F =====  
Bd well. NU & flsh'd tb'g & rods w/40 bbls 180 deg 2% KCL wtr @ 600 psig. TOH w/1- 1-1/4" X 16' PR, 1-3/4" rod sub ( 2' ), 251 - 3/4" skr d, & 32- 3/4" skr d w/4 mold on guides per skr d, 7 - 1-1/4" x 25' sbs, 1- 3/4" rod sub ( 2' ), shear tl & 1-1/4"rod insert pmp. Pmp was not loaded but stroking @ surf. ND WH. Rls'd TAC. NU BOP & Hydrill ann. SWI & SDFN.

4/28/2009 ===== Riverbend Unit 10-02F =====  
Ppd dwn csg w/40 bbls 180 deg trtd 2% KCL wtr @ 0 psig. TOH w/ following: 231jts 2-3/8", 4.7#, N-80, EUE, 8rd tb'g, 2-3/8" SN, 1 jt 2-3/8", 4.7#, N-80, EUE, 8rd tb'g w/weep hole, 1- 5 -1/2" x 2-3/8" TAC & 7301' of 1/4" cap string. MO cap str'g to yard for storage. ND HYDRILL. PU 4-3/4" bit & 5-1/2" csg scr & TIH w/234 jts 2-3/8" tb'g. Tgd 3' fill @ 7397'. PBTD @ 7400'. TOH w/191 jts 2-3/8" tb'g. EOT @ 1247'. SWI & SDFN.

4/29/2009 ===== Riverbend Unit 10-02F =====  
Bd well. Ppd dwn tb'g w/ 20 bbls trtd 2% KCL wtr & KW. Cont'd TOH w/4-3/4" bit & 5-1/2" csg scr. LD t'ls. TIH w/5-1/2" TS RBP, 6' x 2-3/8" tb'g sub, 5- 1/2" HD PKR, 2-3/8" SN & 159 jts 2-3/8" tb'g. Set 5-1/2" TS RBP @ 5036'. TOH w/3 jts 2-3/8" tb'g. Flsh'd tb'g w/40 bbls 200 deg 2% KCL trtd wtr. Set 5-1/2" HD pkr @ 4936' isolating perfs fr/4980' - 96'. RU & RIH w/swb t'ls. BFL @ 600' FS. S 1 BO, 17 BLW, 6 runs, 3 hrs. Swb well dry. Cont'd swb tstng w/1 run per hr. BFL @ 4400'. S 3 BO, 1/4 BLW, 3 runs, 3 hrs. FFL @ 4900' FS w/lt blw on tb'g. Fld smpls V. hvy & blk oil. RD swb t'ls & SWI. SDFN.

===== Riverbend Unit 10-02F =====

# EXECUTIVE SUMMARY REPORT

9/14/2008 - 10/6/2009  
Report run on 10/6/2009 at 9:58 AM

4/30/2009 Bd tbgs. RIH w/swb tls. BFL @ 4,200' FS. S. 2 BO, 1 BLW, 3 runs, 1 hr. Swb well dry. Wait 1 hr & RIH w/swb, FL @ 4400' FS. S. .5 BO, .5 BLW, 1 run, 15". Oil smpls of hvy blk fld. LD swb tls. Ppd dwn tbgs w/18 bbls trtd 2% KCL wtr, loaded tbgs EIR into GR perfs fr/4980' - 96' @ 1 BPM & 1500 psig. Bd tbgs press fr/1500 - 0 psig in 10". Rlstd HD 5-1/2" pkr @ 4936'. TIH w/3 jts 2-3/8" tbgs, latched onto & relsd 5-1/2" TS RBP @ 5036'. TOH w/ 10 jts 2-3/8" tbgs & reset RBP @ 4725'. TOH w/2 jts 2-3/8" tbgs & reset HD pkr @ 4649'. RU & RIH w/swb tls. BFL @ 1800' FS. S. 1 BO. 13 BLW, 6 runs, 1-1/2 hrs. Swb well dry. Contd w/hrly runs. BFL @ 4400' FS. S. 1.2 BO, 1.2 BLW, 5 runs, 5 hrs, FFL @ 4600' FS w/sli show of gas. Fld smpls of 50/50 oil & wtr. Fld smpls of V. hvy oil. RD swb tls & SWI. SDFN.

5/1/2009 ===== Riverbend Unit 10-02F =====  
Bd tbgs. RIH w/swb tls. BFL @ 3200' FS. S. 2 BO, 2 BLW, 1 run, 20 ". Oil smpl taken for analysis. LD swb tls. Ppd dwn tbgs w/ 18 bbls trtd 2% KCL wtr @ 180 degs. Load tbgs & EIR into GR perfs fr/4693' - 4701' @ 1.8 BPM & 1500 psig. Bd tbgs in 5". Rlstd HD 5-1/2" pkr @ 4649'. TIH w/2 jts 2-3/8" tbgs. EOT @ 4720'. Sptd & circ well cln w/120 bbls trtd 2% KCL wtr @ 180 degs. Rlstd TS RBP @ 4725'. TOH w/149 jts 2-3/8" tbgs, 5-1/2" HD pkr & 5-1/2" TS RBP. LD tls. MIRU CHS WLU. PU & RIH w/ 5-1/2" CBP. Set plg @ 5036'. POH w/ WL tls. RD CHS. SWI & SDFWE

5/4/2009 ===== Riverbend Unit 10-02F =====  
TIH w/5-1/2" CICR & 156 jts 2-3/8" tbgs. Set CICR @ 4,933' (CBP @ 5,036' set on 5-3-09). PT 2-3/8" tbgs to 3,500 psig w/10 bbls trtd 2% kcl wtr for 10". Tstd ok. Rlstd press. Pmp 11 bbls trtd 2% KCL wtr & EIR into GR perfs fr/4,980' - 4,996' @ 2 BPM & SWI. SDFN. Notified & received verbal approval of intent to sqz GR fr/Jamie Sparger Vernal BLM & David Hackford Utah Division of oil gas & Mining 5-4-09 prior to beginning cmt sqz wrk.

5/5/2009 ===== Riverbend Unit 10-02F =====  
MIRU Superior cmt pmp trk. PT lines to 4000 psig. Ppd 30 BFW dwn tbgs followed by 20 bbl mud flsh. Mixed cmt & sqzd GR perfs 4,980' - 4,996' w/100 sks class G cmt w/1% CaCl (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,000 psig @ 1.5 BPM. Displ cmt w/18 BFW @ 1.5 BPM 2,000 psig. Sting out of retainer w/1 bbl cmt left in tbgs. PUH w/2 jts 2-3/8" tbgs. Pmp 3 BFW dwn tbgs. Pmp 20 BFW dwn TCA. RD Superior. TOH w/154 jts 2-3/8" tbgs. LD setting tl. TIH w/Weatherford 5-1/2" x 2-3/8" HD pkr & 142 jts 2-3/8" tbgs. Set pkr @ 4,494' RU Superior. PT lines to 4000 psig. Ppd 30 BFW followed by 20 bbl mud flsh. Mixed cmt & sqzd GR perfs 4,693' - 4,701' w/100 sks class G cmt w/1% CaCl (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,000 psig @ 0.9 BPM. Displ cmt w/19.5 BFW 2 bbls below pkr @ 0.9 BPM 2,000 psig. SD 15". Hesitate sqz cmt 3 times. 1st time max press 2,500 psig. Bd to 1,400 psig in 15". 2nd time max press 2,400 psig. Bd to 1,000 psig in 15". 3rd time press up 500 psig to 1600 psig. Bd to 900 psig in 15". Disp cmt into formation w/10 BFW. Bd tbgs. Rlstd pkr & PUH w/10 jts 2-3/8" tbgs. RC w/20 BFW & clear tbgs. RD Superior. SWI. SDFN.

5/6/2009 ===== Riverbend Unit 10-02F =====  
Tbgs & TCA full. TIH w/10 jts 2-3/8" tbgs. Set pkr @ 4,494'. RU Superior cmt pmp trk. PT lines to 4000 psig. Ppd 30 BFW dwn 2-3/8" tbgs. Max press & inj rate w/wtr 2,600 psig @ 1 BPM. Mixed cmt & sqzd GR perfs 4,693' - 4,701' w/100 sks class G cmt w/1% CaCl (15.8 lbs/gal, 1.15 yield, 20 bbl slurry). Beg pmp press on cmt slurry 2,600 psig @ 1 BPM, final press 1,350 psig @ 1.6 BPM. Displ cmt w/19 BFW (1.5 bbls below pkr). Beg press on disp 1,350 psig @ 1.6 BPM, final press 3,300 psig. SD for 30". (ISIP 3,100 psig, 30" 3,000 psig). Bd press 1/4 bbl ret. PUH w/10 jts 2-3/8" tbgs. Rev circ cln w/30 BFW. RDMO Superior. TOH w/132 jts 2-3/8" tbgs. LD pkr. TIH 4-3/4" cone bit, xo sub, 2 - 3-1/2" DC's, xo sub & 45 jts 2-3/8" tbgs. SWI. SDFN.

===== Riverbend Unit 10-02F =====

# EXECUTIVE SUMMARY REPORT

9/14/2008 - 10/6/2009  
Report run on 10/6/2009 at 9:58 AM

5/7/2009      TIH w/50 jts 2-3/8" tbg. Tgd cmt @ 4,484'. RU pwr swivel & estb circ. DO 101' of hd cmt fr/4,484' to 4,585' & 31' of green cmt fr/4,585' to 4,616' w/4 jts 2-3/8" tbg, U/GR perfs fr/4,693' - 4,701'. Circ well cln. RD swivel. PUH w/2 jts 2-3/8" tbg. SWI. SDFN. WO cmt to set.

5/8/2009      ===== Riverbend Unit 10-02F =====  
TIH w/2 jts 2-3/8" tbg. Tgd cmt @ 4,616'. RU pwr swivel & estb circ. DO 105' of hd cmt fr/4,616' - 4,721' & fell thru. to 4,745'. PT U/GR sqz perfs 4,693' - 4,701' to 500 psig for 30". Tstd gd. Rlsd press. Cont DO sporadic areas of green cmt & stringers fr/4,745' to top of CICR @ 4,933' (Had 5' of hd cmt on top of CICR) Drld 5" of CICR. Circ well cln. RD swivel. PUH w/2 jts 2-3/8" tbg. SWI. SDFWE.

5/9/2009      ===== Riverbend Unit 10-02F =====  
TIH w/2 jts 2-3/8" tbg. RU pwr swivel & estb circ w/trtd 2% kcl wtr. Fin DO CICR @ 4930' ( 6-1/2 hrs ). Cont DO v. hd cmt fr/4932' - 4975' (4-1/2 hrs). Circ hole cln. TOH w/2 jt 2-3/8" tbg. EOT @ 4930'. SWI & SDFN.

5/12/2009      ===== Riverbend Unit 10-02F =====  
PU pwr swivel. TIH w/2 jts 2-3/8" tbg, tgd cmt @ 4975'. Estb circ w/ trtd 2% KCL wtr, cont DO 7' v. hd cmt to 4982'. Fell out of cmt above btm perf @ 4996'. TIH w/3 jts 2-3/8" tbg, tgd CBP @ 5026'. Circ hole cln & PT sqzd GR perfs fr/4980' - 96' to 500 psig, 15" tst OK. DO CBP @ 5026' in 10". RD pwr swivel. Contd TIH w/74 jts 2-3/8" tbg. Tgd 41' fill @ 7356'. Attd to estb circ w/o success due to plgd bit. TOH w/231 jts 2-3/8" tbg & LD 2 - 3-1/2" DC & 4-3/4" bit. Found DC plgd w/sd & plg remains. SWI & SDFN.

5/13/2009      ===== Riverbend Unit 10-02F =====  
TIH w/4-3/4" bit & 232 jts 2-3/8" tbg. RU pwr swivel & AFU. Estb circ. CO 40' fill fr/4956' - 4996'. Circ hole cln for 1 hr. Ppd 20 bbls trtd 2% KCL wtr & KW. RD pwr swivel & AFU. TOH w/235 jts 2-3/8" tbg & LD bit. TIH w/5-1/2" SH TAC, 1 jt 2-3/8" 4.7#, N-80, EUE, 8rd tbg, w/weep hole, 2-3/8" SN & 88 jts 2-3/8" 4.7#, N-80, EUE, 8rd tbg. EOT @ 4495'. SWI & SDFN.

5/14/2009      ===== Riverbend Unit 10-02F =====  
Bd tbg. Cont TIH w/ 143 jts 2-3/8" 4.7#, N-80, EUE, 8rd tbg ( 231 jts ttl ). EOT @ 7300'. RU & RIH w/ XTO 1.90 tbg broach to SN. No ti spots. POH & LD broach. Dropd SV & PT tbg to 1000# psig w/ 14 bbls trtd 2% KCL wtr, 5". Tstd gd. RU & RIH w/ fishing tls on sd ln. Retrsv SV. POH & LD fishing tl. ND BOP. Set 5-1/2" TAC @ 7334' w/ 1500# tension. NU WH. Flshd tbg w/ 30 bbls trtd 2% KCL wtr @ 190 deg. RU & RIH w/ swb tls.BFL @ 2150' FS. S. 0 BO, 54 BLW, 15 run, 5 hrs. FFL @ 4500' FS. SICP 50 psig. SWI. SDFN.

5/15/2009      ===== Riverbend Unit 10-02F =====  
RU & RIH w/swb tls, BFL @ 3200' FS. S. 0 BO, 8 BLW, 2 runs, 1/2 hr. FFL @ 3900' FS. PU & loaded new 2"x 1-1/4"x 16" RHAC pmp ( XTO #137 ) w/ 1"x 8" screened GAC. TIH w/pmp, 2' x 3/4" pony subs, 26# K shear tl, 2' x 3/4" rod sub, 10 - 1.25" sbs, 32- 3/4" gr ' D ' guided skr d, 251- 3/4" gr ' D ' plain skr d, 4 - 3/4" rod suds ( 2', 4', 6', 8' ) & 26' x 1.25" PR w/1.5" x 16' lnr. Seated pmp & SWO. PT tbg to 500 psig w/12 BW. LS pmp to 1000 psig w/rig. Gd PA. HWO & RWTP ppg @ 4 x 92" SPM. RDMO Duco WS rig #1. Turn well over to prod. dept. Begin tst data.

===== Riverbend Unit 10-02F =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> RBU 10-2F
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1911 FSL 2417 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047323140000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
OTHER: <span style="border: 1px solid black; padding: 2px;">CHEMICAL TREATMENT</span>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

XTO Energy Inc. performed an acid and chemical treatment on this well per the attached summary report.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/30/2011	



**Riverbend Unit 10-02F**

**7/25/2011:** MIRU ac equip. PT surf equip to 4,500 psig. Proceed w/ac trtmnt as follows: Ppd dwn tbq w/1500 gals 15% ac w/adds, Mutual solvent, iron seq, corr inhib & sc inhib. Flshd w/16 bbls TFW. Max trtg press 200 psig @ 5 BPM. ISIP 0 psig. Wait 1 hr, let ac soak. Ppd dwn tbq w/additional 28 bbls TFW & Ppd dwn csg w/40 bbls TFW. MAX press 500 psig @ 4 BPM. ISIP 200 psig. SWI & allow ac to soak overnight.

**7/26/2011:** RU & RIH w/swb tls. BFL @ 3,100' FS. S, 0 BO, 74.5 BLW, 22 runs, 8-1/2 hrs. Smpl taken every hr. Blk gas cut wtr, lots of solids (iron sulfide sc & tr of sd), tr of O, PH 5. FFL @ 4,200' FS. SICP 30 psig. SWI & SDFN.

**7/27/2011:** RU & RIH w/swb tls. BFL @ 4,500' FS. S, 0 BO, 88.5 BLW, 18 runs, 7-1/2 hrs. FFL @ 5,200' FS. SICP 125 psig. SWI & SDFN.

**7/28/2011:** RIH w/swb tls. BFL @ 5,000' FS. S, 0 BO, 58 BLW, 13 runs, 6 hrs. Smpl taken every hr. Swbd well dry, Start w/ hourly runs. Made 3 more hourly runs. FFL @ 6,500' FS. SICP 225 psig. SWI for press BU.

**7/29/2011:** RU & RIH w/swb tls. BFL @ 5,800' FS. S. 0 BO, 32 BW, 8 runs, 8 hrs. FFL @ 5,000' FS. SITP 0 psig, SICP 512 psig. SWI @ 4:00 p. m., 7/29/11. SDFN

**8/1/2011** RU & RIH w/swb tls. BFL @ 6,000' FS. S. 0 BO, 26 BW, 9 runs, 8 hrs. FFL @ 6,900' FS. SITP 0 psig, SICP 248 psig. SWI @ 4:00 p. m., 8/1/11. SDFN

**8/3/2011:** RU & RIH w/swb tls. BFL @ 6,500' FS. S. 0 BO, 13 BW, 10 runs, 8 hrs. FFL @ 6,800' FS. SITP 0 psig, SICP 340 psig. SWI @ 4:00 p. m., 8/3/11. SWI SDFN

**8/4/2011:** RU & RIH w/swb tls. BFL @ 6,500' FS. S. 0 BO, 16 BW, 10 runs, 8 hrs. FFL @ 6,800' FS. SITP 0 psig, SICP 315 psig. SWI @ 4:00 p. m., 8/4/11. SWI SDFN

**8/5/2011:** RU & RIH w/swb tls. BFL @ 6,500' FS. S. 0 BO, 20 BW, 10 runs, 8 hrs. FFL @ 6,900' FS. SITP 0 psig, SICP 265 psig. SWI @ 4:00 p. m., 8/5/11. RDMO SWU. Suspend report Engineer Eval.

=====Riverbend Unit 10-02F=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> RBU 10-2F
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047323140000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1911 FSL 2417 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>12/9/2013</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to permanently plug back the WSTC and open new zones in the GRRV oil play using a propped fracture treatment. Once the well has been stimulated, it will be put on a pumping unit. The proposed plan is attached.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** November 18, 2013

**By:** 

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/15/2013	

**RBU 10-2F**  
**Green River Recompletion (1 Stage Fracture Stimulation) Procedure**  
**Sec 2, T10S, R20E**  
**Uintah County, Utah/ API 43-047-32314**

XTO plans to permanently plug back the RBU 10-2F in the Wasatch and open new zones in the Green River oil play using a propped fracture treatment. Once the well has been stimulated, it will be put on pumping unit. The proposed plan is described below:

**Plugback:**

Spot 53 sxs cement balance plug from 7,350' to 6,890' using 15.8 ppg class G cement. Circulate inhibited fluid from 6,890' to perfs @ 6,345'. Set 5K CICR @ 5,780' to isolate Wasatch perforations. Pump 30 sxs 15.8 ppg cement below retainer and 20 sxs on top of retainer (est. plug height 175'). Test plug to 500 psi to ensure plug has isolated perfs. Circulate 25 bbls inhibited fluid from 5605' to CIBP to be set @ 4,630'. Test CIBP @ 4,630' to 5,000 psi in preparation for frac.

**Stage 1 Fracture Stimulation**

Perf Information:

GR Perfs Stg 1			
4,419'	-	4,421'	4
4,400'	-	4,401'	2
4,378'	-	4,380'	4
4,374'	-	4,376'	4
4,352'	-	4,354'	4
4,338'		4,340'	4
Total Holes			22

Total Fluid: 54,825 gal

Total Sand: 140,000 lbs

Sundry Number: 45016 API Well Number: 43047323140000

**Contact Information**

Slade Downing, Operations Engineer (Denver); 303-397-3605 (office), 720-539-1662(cell)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> RBU 10-2F
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047323140000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1911 FSL 2417 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2014	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="PWOP"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has first delivered this well from the GRRV formation @ 1505 hours on Wednesday, 3/12/2014. There is a CIBP @ 4,630' (above the WSTC formation perms). The well has been put on a PU @ 86" SL X 5 SPM.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 24, 2014

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/13/2014







## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/12/2014	TEST DATE: 3/28/2014	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 26	GAS – MCF: 6	WATER – BBL: 75	PROD. METHOD: Pumping
CHOKE SIZE: 48/64"	TBG. PRESS. 3	CSG. PRESS. 6	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE	4,396
				GREEN RIVER TONGUE	4,712
				WASATCH	4,860
				CHAPITA WELLS	5,610
				UTELAND BUTTES	6,682

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY ANALYST

SIGNATURE

*Barbara A. Nicol*

DATE 4/1/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-10716
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RBU 10-2F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047323140000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1911 FSL 2417 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="PWOP"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has permanently plugged back the WSTC formation and recompleted this well to the GRRV formation per the attached summary report. The well has been put on a pumping unit.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 April 04, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/1/2014



## **Riverbend Unit 10-02F**

**12/5/2013:** MIRU. SDFN.

**12/6/2013:** ND WH. NU & FT bops. TOH tbg, recovered (2) plungers & BHBS. MU & TIH bit/scr. TOH & LD bit/scr. MU TIH w/ ms clr, sn, tbg.

**12/9/2013:** TIH tbg. MIRU cmt service. Mix & pmp 60 sks class "G" cmt. TOH tbg. EOT @ 6,811'. TIH w/ CIGR & tbg. Set CIGR @ 5,778'. MIRU cmt service. Mix & pmp 30 sks class "G" cmt. Unsting and pmp 20 sks class "G" cmt. RDMO cmt service. TOH tbg.

**12/10/2013:** TOH tbg. ND bop. NU FV. MIRU WLS. RIH w/ 5.5" 6K CIBP. Set @ 4,630'. MIRU B&C quick test Chart PT csgn & FV to 5,000 psig. Tstd Gd. RDMO WLU RDMO SU

**12/14/2013:** MIRU Wireline. Run CBL. Est TOC @ 700'. RIH & perf GR stg #1 fr/4338-40', 4352-54', 4374-76', 4378-80', 4401-01', & 4419-21', w/2 JSPF. RDMO WLU. RDMO. MIRU HES. EIR 3 bpm & Brk dwn GR intv # 1fr/4338-4421' @ 3161 psig. Spearhead 1,000 gls 15% HCL, w/adds. Fracd GR intv #1fr/4338-4421 dwn 5.5" csg w/45,035 gals. 17# fld carrying 126,000#'s 20/40 White & 114,240#'s CRC 20/40 sd. Flshd frac w/110 bbls gel wtr. Max DH sd conc 6.0ppg. All sand stages was traced w/ Ir-192 (Iridium)

**2/27/2014:** MIRU. MIRU WLU. RIH & set 6K CBP. RD & Rlsd WLU. Bd csg. PU 5-1/2" TS RBP & 2 jts 2-3/8" 4.7# L-80 EUE 8rd tbg. Set RBP @ 60' FS. ND Frac vlv. Rmv WH studs on btm of tbg head. Rotate tbg head 1/4 turn to line wing vlv up w/FL. Inst new WH studs & PT void to 2,500 psig. Tstd gd. NU & FT BOP. PU 2 jts tbg & Rlsd RBP. LD 2 jts tbg & RBP. TIH w/4-3/4" bit, BRS & 130 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. Tgd kill plug @ 4,280'. RU pwr swvl & DO CBP. TIH w/8 jts tbg & Tgd remains of CBP & 65' sd @ 4,565'. CO to PBTD @ 4,630'. C&C w/130 bbls. RD pwr swvl. TOH w/4 jts 2-3/8" tbg. EOT @ 4,500.

**2/28/2014:** TOH tbg. LD bit & brs. PU 2-3/8" Ms clr, 5-1/2" x 2-3/8" Tech Tac, 6' x 2-3/8" pup jt, 4' x 2-3/8" perf pup jt, 2-3/8" SN & 136 jts 2-3/8" tbg. ND BOP. Ld tbg w/donut tbg hgr in 10 K tens. Broach.

**3/3/2014:** MIRU SL. Logged well fr/3,838' - 4,518' w/Spectrascan tl. POH & LD logging tls. RDMO SL. Flwd tbg to FB tk 2 hrs, Swab.

**3/4/2014:** Flwd tbg/csg to FB tk for 20". PU & loaded new pmp and rods. Seated pmp. PT tbg to 500 psig w/0.50 bbls TFW. LS pmp to 1,000 psig w/rig. GPA. Rlsd press. HWO.

**3/12/2014:** The River Bend Unit 10-2F was first delivered from the GRRV to QEP 3 Rivers through the Waynes Crossing CDP @ 3:05 P.M. on Wednesday, 3/12/14. FTP 0 psig, FCP 283 psig, LP 41 psig. 86" SL X 5 SPM. IFR 27 MCFPD.

=====Riverbend Unit 10-02F=====

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
Address: P.O. BOX 6501  
city ENGLEWOOD  
state CO zip 80155 Phone Number: (303) 397-3727

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304732314	RBU 10-2F	NWSE	2	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	07050	19431	9/11/1992	3-12-2014		
Comments: WSTC = GRRV						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

*Barbara A. Nicol*

Signature

REGULATORY ANALYST

3/13/2014

Title

Date

**RECEIVED**

**MAR 13 2014**

(5/2000)

Div. of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-10716
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> RBU 10-2F
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1911 FSL 2417 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 02 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047323140000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Paraffin Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> December 05, 2014		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/2/2014	

## **Riverbend Unit 10-02F**

**11/11/2014:** RU. Unhung well & unseated pmp. LD Bent 1-1/4" x 26' PR w/1-1/2" x 14' Inr & 3 - 3/4" rod subs (2', 6' & 8'). MIRU hot oil trk. Mxd 10 gal paraffin dispersant in 100 bbls TFW. Ppd 50 bbls TFW dwn csg @ 190°F. Ppd 1 bbl TFW & PT tbg to 2,300 psig for 10". Tstd ok. Rltd press. Unseated pmp. Flshd rods w/50 bbls TFW. Flshd slow and high pressure due to paraffin. TOH w/171 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 6 - 1-1/4" sbs, 3' x 7/8" rod cent, 26K shear tl, 3' x 7/8" rod cent & 2" x 1-1/2" x 20' RXBC pmp (XTO #470, 4' -5 GRV) w/8' x 1" GAC. Plngr free in barrel when unseating pmp. Plngr stuck in top barrel when pmp reached surf. Rods cln of paraffin after hot oiling. GA holes plgd w/paraffin. No sc or corr.

**11/12/2014:** MIRU hot oil trk. Ppd 10 bbls TFW dwn tbg @ 200°F. RU & RIH w/1.91" GR to SN. Hvy wax @ 3,000'FS. POH & LD GR. Ppd 20 bbls TFW dwn tbg @ 250°F. Ppd 30 bbls condensate dwn tbg. Ppd 20 bbls TFW dwn tbg @ 100°F & flshd condensate. Ppd 75 bbls TFW dwn csg @ 200°F max press 250 @ 1 BPM. RIH w/swb tfs. BFL @ 700' FS. S. 0 BO, 55 BLW, 7 runs, 1.25 hrs. Blk gas cut wtr, tr oil tr solids, FFL 800' FS. SICP 0 psig. SWI. SDFN.

**11/13/2014:** MIRU hot oil trk. Ppd 10 bbls TFW dwn tbg @ 200°F. RDMO hot oil trk. Swab.

**11/14/2014:** PU & loaded new pmp @ surf. 2" x 1-1/2" x 16' RXBC pmp ( XTO #4216, 5' -.5 GRV ) w/1" x 1' GA. TIH w/pmp, 1 - 7/8" x 4' stabilizer sub, 26 K shear tl, 1 - 7/8" x 4' stabilizer sub, 3 - 1-1/4" used API K w/T cplg, 1 - 7/8" x 4' stabilizer sub, 3 - 1-1/4" used API K w/T cplg, 1 - 7/8" x 4' stabilizer sub, 3 - 1-1/4" used API K w/T cplg, 168 - 3/4" N 96 skr d w/SM cplg & 5 molded guides per rod, 3 - 3/4" N 97 slick rod subs (8', 4', 2' ) & 1-1/4" x 26' PR w/14' x 1-1/2" Inr. Seated pmp. Ppd 10 bbls TFW & PT tbg to 500 psig. LS pmp w/rig to 1,000 psig. GPA. Rltd press. HWO. RDMO. RWTP.

=====Riverbend Unit 10-02F=====